

Circutor

Power analyzer

CVM-E3-MINI



INSTRUCTION MANUAL

(M170B01-03-19D)



SAFETY PRECAUTIONS

Follow the warnings described in this manual with the symbols shown below.



DANGER

Warns of a risk, which could result in personal injury or material damage.



ATTENTION

Indicates that special attention should be paid to a specific point.

If you must handle the unit for its installation, start-up or maintenance, the following should be taken into consideration:



Incorrect handling or installation of the unit may result in injury to personnel as well as damage to the unit. In particular, handling with voltages applied may result in electric shock, which may cause death or serious injury to personnel. Defective installation or maintenance may also lead to the risk of fire.

Read the manual carefully prior to connecting the unit. Follow all installation and maintenance instructions throughout the unit's working life. Pay special attention to the installation standards of the National Electrical Code.



Refer to the instruction manual before using the unit

In this manual, if the instructions marked with this symbol are not respected or carried out correctly, it can result in injury or damage to the unit and /or installations.

CIRCUTOR, SA reserves the right to modify features or the product manual without prior notification.

DISCLAIMER

CIRCUTOR, SA reserves the right to make modifications to the device or the unit specifications set out in this instruction manual without prior notice.

CIRCUTOR, SA on its web site, supplies its customers with the latest versions of the device specifications and the most updated manuals.

www.circutor.com



CIRCUTOR, recommends using the original cables and accessories that are supplied with the device.

CONTENTS

SAFETY PRECAUTIONS	3
DISCLAIMER	3
CONTENTS.....	4
REVISION LOG.....	6
SYMBOLS.....	6
1.- VERIFICATION UPON RECEPTION.....	7
2.- PRODUCT DESCRIPTION.....	7
3.- DEVICE INSTALLATION	8
3.1.- PRIOR RECOMMENDATIONS.....	8
3.2.- INSTALLATION	9
3.3.- PANEL MOUNTING ACCESSORY (72 x 72 mm).....	9
3.4.- CVM-E3-MINI-FLEX: ROGOWSKI SENSORS	11
3.5.- DEVICE TERMINALS	12
3.5.1.- MODELS CVM-E3-MINI-ITF AND CVM-E3-MINI-MC	12
3.5.2.- MODEL CVM-E3-MINI-FLEX	12
3.6.- CONNECTION DIAGRAM	13
3.6.1.- MEASURING THREE-PHASE NETWORKS WITH A 4-WIRE CONNECTION: CVM-E3-MINI-ITF ..	13
3.6.2.- MEASURING THREE-PHASE NETWORKS WITH A 4-WIRE CONNECTION: CVM-E3-MINI-MC ..	14
3.6.3.- MEASURING THREE-PHASE NETWORKS WITH A 4-WIRE CONNECTION: CVM-E3-MINI-FLEX.....	15
3.6.4.- MEASURING THREE-PHASE NETWORKS WITH A 3-WIRE CONNECTION: CVM-E3-MINI-ITF ..	16
3.6.5.- MEASURING THREE-PHASE NETWORKS WITH A 3-WIRE CONNECTION: CVM-E3-MINI-MC ..	17
3.6.6.- MEASURING THREE-PHASE NETWORKS WITH A 3-WIRE CONNECTION: CVM-E3-MINI-FLEX.....	18
3.6.7.- MEASURING THREE-PHASE NETWORKS WITH A 3-WIRE CONNECTION AND TRANSFOR- MERS WITH AN ARON CONNECTION: CVM-E3-MINI-ITF	19
3.6.8.- MEASURING THREE-PHASE NETWORKS WITH A 3-WIRE CONNECTION AND TRANSFOR- MERS WITH AN ARON CONNECTION: CVM-E3-MINI-MC	20
3.6.9.- MEASURING TWO-PHASE NETWORKS WITH A 3-WIRE CONNECTION : CVM-E3-MINI-ITF ..	21
3.6.10.- MEASURING TWO-PHASE NETWORKS WITH A 3-WIRE CONNECTION : CVM-E3-MINI-MC ..	22
3.6.11.- MEASURING TWO-PHASE NETWORKS WITH A 3-WIRE CONNECTION : CVM-E3-MINI-FLEX.....	23
3.6.12.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO PHASE, WITH A 2-WIRE CONNEC- TION: CVM-E3-MINI-ITF.....	24
3.6.13.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO PHASE, WITH A 2-WIRE CONNEC- TION:CVM-E3-MINI-MC	25
3.6.14.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO PHASE, WITH A 2-WIRE CONNEC- TION: CVM-E3-MINI-FLEX	26
3.6.15.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO NEUTRAL, WITH A 2-WIRE CONNECTION: CVM-E3-MINI-ITF	27
3.6.16.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO NEUTRAL, WITH A 2-WIRE CONNECTION:CVM-E3-MINI-MC	28
3.6.17.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO NEUTRAL, WITH A 2-WIRE CONNECTION: CVM-E3-MINI-FLEX	29
4.- OPERATION	30
4.1.- MEASURING PARAMETERS	31
4.2.- KEYBOARD FUNCTIONS.....	33
4.3.- DISPLAY	34
4.4.- LED INDICATORS	35
4.5.- DIGITAL INPUT	35
4.6.- DIGITAL OUTPUT	36
5.- DISPLAY	37
5.1.- ANALYZER PROFILE.....	37
5.1.1.- MAXIMUM VALUES	40
5.1.2.- MINIMUM VALUES	40
5.1.3.- MAXIMUM DEMAND.....	40
5.1.4.- HARMONICS	40
5.1.5.- DETECTION OF INCORRECT CONNECTION AND INCORRECT DIRECTION OF ROTATION.....	41
5.2.- e ³ PROFILE.....	42

5.3.- DEVICE INFORMATION SCREENS	46
5.4.- DIGITAL INPUT AND OUTPUT STATUS SCREEN	46
6.- CONFIGURATION	47
6.1.- PRIMARY VOLTAGE	48
6.2.- SECONDARY VOLTAGE.....	48
6.3.- PRIMARY CURRENT	49
6.4.- SECONDARY CURRENT (MODEL CVM-E3-MINI-ITF).	50
6.5.- NUMBER OF QUADRANTS	50
6.6.- MEASUREMENT CONVENTION	51
6.7.- MEASUREMENT SYSTEM	51
6.8.- MAXIMUM DEMAND INTEGRATION PERIOD.....	52
6.9.- DELETING MAXIMUM DEMAND.....	53
6.10.- DELETING MAXIMUM AND MINIMUM VALUES	53
6.11.- DELETING ENERGY VALUES.....	54
6.12.- ACTIVATING THE HARMONICS DISPLAY SCREEN.	54
6.13.- kgC ₀ ₂ , CARBON EMISSION RATIO OF CONSUMED ENERGY.....	55
6.14.- kgC ₀ ₂ , CARBON EMISSION RATIO OF GENERATED ENERGY.....	56
6.15.- COST RATIO OF CONSUMED ENERGY	56
6.16.- COST RATIO OF GENERATED ENERGY	57
6.17.- PROGRAMMING ALARM : DIGITAL OUTPUT T1	58
6.17.1. MAXIMUM VALUE	60
6.17.2. MINIMUM VALUE	60
6.17.3. CONNECTION TIME DELAY	61
6.17.4. HYSTERESIS VALUE.....	62
6.17.5. LATCH	62
6.17.6. DISCONNECTION TIME DELAY.....	63
6.17.7. CONTACT STATUS	63
6.17.8. KILOWATTS PER PULSE	64
6.17.9. PULSE WIDTH.....	64
6.18.- OPERATING MODE OF DIGITAL INPUT	65
6.19.- BACKLIGHT, TURNING ON THE BACKLIT DISPLAY	66
6.20.- RS-485 COMMUNICATIONS.....	66
6.20.1.- MODBUS PROTOCOL: BAUD RATE.....	67
6.20.2.- MODBUS PROTOCOL: PERIPHERAL NUMBER.....	68
6.20.3.- MODBUS PROTOCOL : PARITY	68
6.20.4.- MODBUS PROTOCOL : DATA BITS	69
6.20.5.- MODBUS PROTOCOL : STOP BITS.....	69
6.20.6.- BACnet PROTOCOL : BAUD RATE.....	70
6.20.7.- BACnet PROTOCOL : ID	70
6.20.8.- BACnet PROTOCOL : MAC ADDRESS	71
6.21.- LOCKING THE PROGRAMMING	71
6.21.1.- PASSWORD	72
7.- COMMUNICATIONS.....	74
7.1.- CONNECTIONS.....	74
7.2.- MODBUS PROTOCOL	75
7.2.1.- READING EXAMPLE : Function 0x04.....	75
7.2.2.- WRITING EXAMPLE : Function 0x05.....	75
7.3.- MODBUS COMMANDS.....	76
7.3.1. MEASUREMENT VARIABLES.....	76
7.3.2. ENERGY VARIABLES.....	79
7.3.3. VOLTAGE AND CURRENT HARMONICS.....	81
7.3.4. DELETING PARAMETERS.....	84
7.3.5. POWER STATUS.....	85
7.3.6. DETECTION OF INCORRECT DIRECTION OF ROTATION	85
7.3.7. DEVICE CONFIGURATION VARIABLES	85
7.4.- BACnet PROTOCOL	90
7.4.1.- MAPA PICS.....	91
8.- TECHNICAL FEATURES	94
9.- MAINTENANCE AND TECHNICAL SERVICE.....	97
10.- GUARANTEE.....	97
11.- CE CERTIFICATE	98

REVISION LOG

Table 1: Revision log.

Date	Revision	Description
12/17	M170B01-03-17A	Initial Version
02/18	M170B01-03-18A	Changes in the following sections: 3.3. - 6.17.- 10.
04/18	M170B01-03-18B	Changes in the following sections: 3.2.- 3.5. - 5.1.5 - 7.3.6.
09/18	M170B01-03-18B	Changes in the following sections: 2. - 3.2. - 3.4. - 3.5. - 3.6. - 5. - 5.1.4. - 6.4. - 6.7. - 7.3.1. - 7.3.7.1. - 7.3.7.4. - 7.4.1.- 8.
12/18	M170B01-03-18D	Changes in the following sections: 6.1. - 6.2. - 6.4. - 7.3.7.13.
02/19	M170B01-03-19A	Changes in the following sections: 7.3.1. - 8.
03/19	M170B01-03-19B	Changes in the following sections: 3.6.2. - 3.6.5.
03/19	M170B01-03-19C	Changes in the following sections: 3.6.3. - 3.6.6. - 3.6.11. - 3.6.14. - 3.6.17.
08/19	M170B01-03-19D	Logo modification and corporate colors

SYMBOLS

Table 2: Symbols

Symbol	Description
	In compliance with the relevant European directive.
	Device covered by European directive 2012/19/EC. At the end of its useful life, do not leave the unit in a household waste container. Follow local regulations on electronic equipment recycling.
	DC current
	AC current

Note : Devices images are for illustrative purposes only and may differ from the actual device.

1.- VERIFICATION UPON RECEPTION

Check the following points when you receive the device:

- a) The device meets the specifications described in your order.
- b) The device has not suffered any damage during transport.
- c) Perform an external visual inspection of the device prior to switching it on.
- d) Check that it has been delivered with the following:
 - An installation guide,
 - 1 retainer to secure the device to the DIN rail,
 - 4 connectors.
 - 2 terminal covers.



If any problem is noticed upon reception, immediately contact the transport company and/or **CIRCUTOR's** after-sales service.

2.- PRODUCT DESCRIPTION

The **CVM-E3-MINI** device measures, calculates and displays the main electrical parameters of the following networks: single-phase, two-phase, with and without neutral, balanced three-phase, with ARON measurements or unbalanced. The measurement will be taken in RMS with the three AC voltage inputs and three current inputs.

There are 3 versions of the device, in accordance with current input:

- ✓ **CVM-E3-MINI-ITF**, indirect current measurement with /5A or /1A transformers.
- ✓ **CVM-E3-MINI-MC**, indirect current measurement with efficient MC1 and MC3 series transformers.
- ✓ **CVM-E3-MINI-FLEX**, current measurement through Rogowski sensors.



The device features:

- **3 keys** that allow you to browse between the various screens and program the device.
- **2 indicator LEDs**: CPU and ALARM.
- **LCD display**, displays all parameters,
- **1 digital inputs**, used to select the tariff or detect the logic state of external signals.
- **1 digital outputs**, fully programmable.
- **RS-485** Communications, with two serial protocols: **MODBUS RTU**© and **BACnet**.

3.- DEVICE INSTALLATION

3.1.- PRIOR RECOMMENDATIONS



In order to use the device safely, it is critical that individuals who handle it follow the safety measures set out in the standards of the country where it is being used, use the necessary personal protective equipment, and pay attention to the various warnings indicated in this instruction manual.

The **CVM-E3-MINI** device must be installed by authorised and qualified staff.

The power supply plug must be disconnected and measuring systems switched off before handling, altering the connections or replacing the device. It is dangerous to handle the device while it is powered.

Also, it is critical to keep the cables in perfect condition in order to avoid accidents, personal injury and damage to installations.

The manufacturer of the device is not responsible for any damage resulting from failure by the user or installer to heed the warnings and/or recommendations set out in this manual, nor for damage resulting from the use of non-original products or accessories or those made by other manufacturers.

If an anomaly or malfunction is detected in the device, do not use it to take any measurements.

Inspect the work area before taking any measurements. Do not take measurements in dangerous areas or where there is a risk of explosion.



Disconnect the device from the power supply (device and measuring system power supply) before maintaining, repairing or handling the device's connections. Please contact the after-sales service if you suspect that there is an operational fault in the device.

3.2.- INSTALLATION

The device must be installed on an electric panel or enclosure, attached to a DIN rail (IEC 60715).

The minimum recommended distance between rails for installing the **CVM-E3-MINI** device is 150 mm.



Terminals, opening covers or removing elements can expose parts that are hazardous to the touch while the device is powered. Do not use the device until it is fully installed.

The device must be connected to a power circuit that is protected with gl (IEC 269) or M type fuses with a rating of 0.5 to 2 A. It must be fitted with a circuit breaker or equivalent device, in order to be able to disconnect the device from the power supply network.

The power and voltage measuring circuit must be connected with cables that have a minimum cross-section of 1mm².

The secondary line of the current transformer will have a minimum cross-section of 2.5 mm².

The temperature rating of insulation of wires connected to the device will be at minimum 62°C.

3.3.- PANEL MOUNTING ACCESSORY (72 x 72 mm)

Note: The 72 x 72 mm panel mounting accessory is an accessory that is sold separately.

CIRCUTOR has a panel mounting accessory of the **CVM-E3-MINI** equipment so that it can be installed on 72 x 72 mm panels.



Figure 1: CVM-E3-MINI with panel mounting accessory.

Figure 2 shows the installation of the panel mounting accessory to the **CVM-E3-MINI**.



Disconnect all power supplies and measuring equipment from the device before carrying out the installation of the panel mounting accessory.

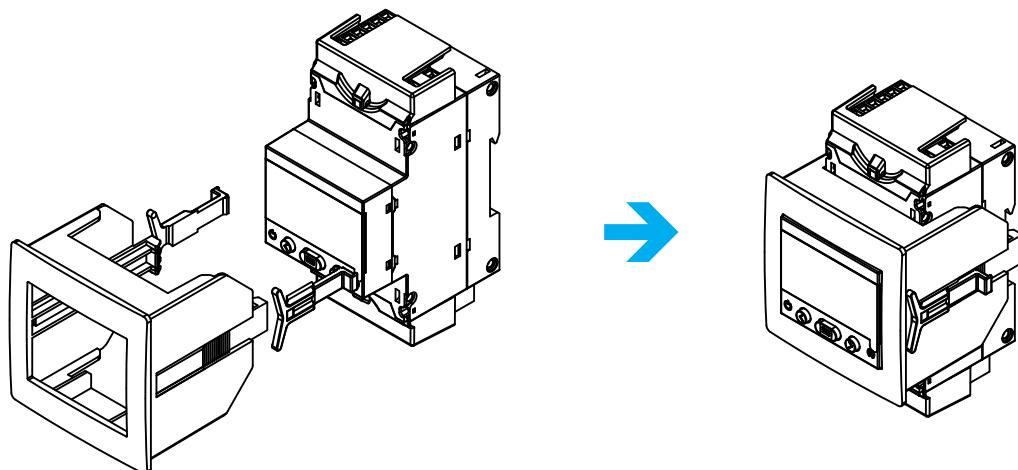


Figure 2: Installation of the panel mounting accessory.

Table 3: Technical features.

Technical features	
Protection degree	IP40
Enclosure	Self-extinguishing V0 plastic

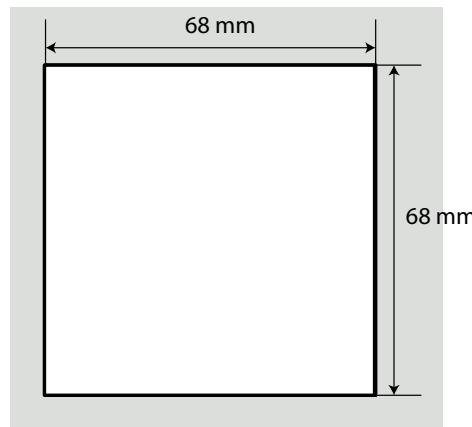


Figure 3: Panel cut-out.

3.4.- CVM-E3-MINI-FLEX: ROGOWSKI SENSORS

The **CVM-E3-MINI-FLEX** model measures currents using flexible sensors, based on the Rogowski coil principle.

The flexibility of the sensor allows it to measure an alternating current irrespective of the position of the conductor.

CIRCUTOR has 1 Rogowski sensor model that can be used with the **CVM-E3-MINI-FLEX: FLEX-MAG**.

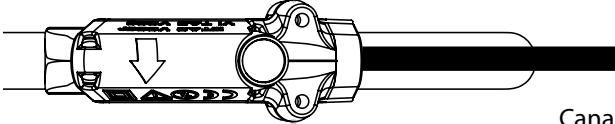
Table 5 shows the connection of the sensors and **Table 4** the maximum position error.

Note: For more information, consult the corresponding sensor guide.

Table 4:Position error.

Position	Error
A	$\pm 1\%$
B	$A \pm 3\%$

Table 5:Probe cable terminal connections

Probe cable terminal connections
FLEX-MAG
 <p>Shield Común / Common Canal de medida / Measuring channel</p> <p>Black : Shield (SHLD) Blue: Common (C) Green: Measuring channel (L1, L2, L3, N)</p>

3.5.- DEVICE TERMINALS

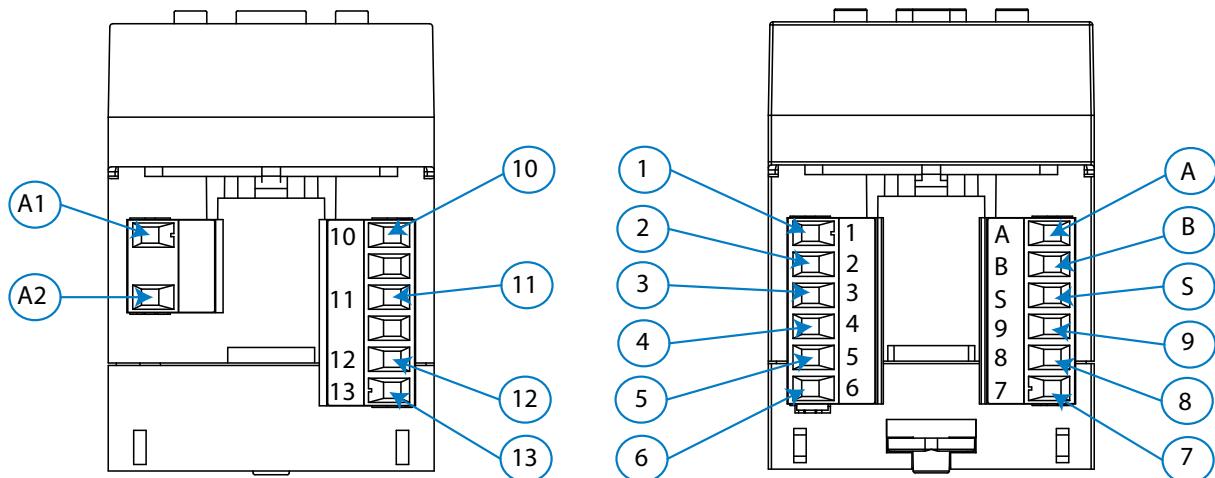


Figure 4:CVM-E3-MINI terminals: Up - Down

3.5.1.- MODELS CVM-E3-MINI-ITF AND CVM-E3-MINI-MC

Table 6:Device terminals: CVM-E3-MINI-ITF and CVM-E3-MINI-MC

Device terminals	
A1: Auxiliary power supply	4: S2, L2 current input
A2: Auxiliary power supply	5: S1, L3 current input
10 : VL1, L1 voltage input	6: S2, L3 current input
11 : VL2, L2 voltage input	A : A+, RS485
12 : VL3, L3 voltage input	B : B-, RS485
13 : N, Neutral voltage input	S : S, GND for RS485 and digital inputs
1: S1, L1 current input	9: I1, Digital input 1 or selection rate
2: S2, L1 current input	8: O1, Digital output 1
3: S1, L2 current input	7: CO, Common digital outputs

3.5.2.- MODEL CVM-E3-MINI-FLEX

Table 7:Device terminals: CVM-E3-MINI-FLEX

Device terminals	
A1: Auxiliary power supply	4: Without connecting
A2: Auxiliary power supply	5: C, Common current input
10 : VL1, L1 voltage input	6: SHLD, GND for current inputs
11 : VL2, L2 voltage input	A : A+, RS485
12 : VL3, L3 voltage input	B : B-, RS485
13 : N, Neutral voltage input	S : S, GND for RS485 and digital inputs
1: S1, L1 current input	9: I1, Digital input 1 or selection rate
2: S2, L1 current input	8: O1, Digital output 1
3: S1, L2 current input	7: CO, Common digital outputs

3.6.- CONNECTION DIAGRAM

3.6.1.- MEASURING THREE-PHASE NETWORKS WITH A 4-WIRE CONNECTION: CVM-E3-MINI-ITF

Measurement system: 4- $\exists Ph$

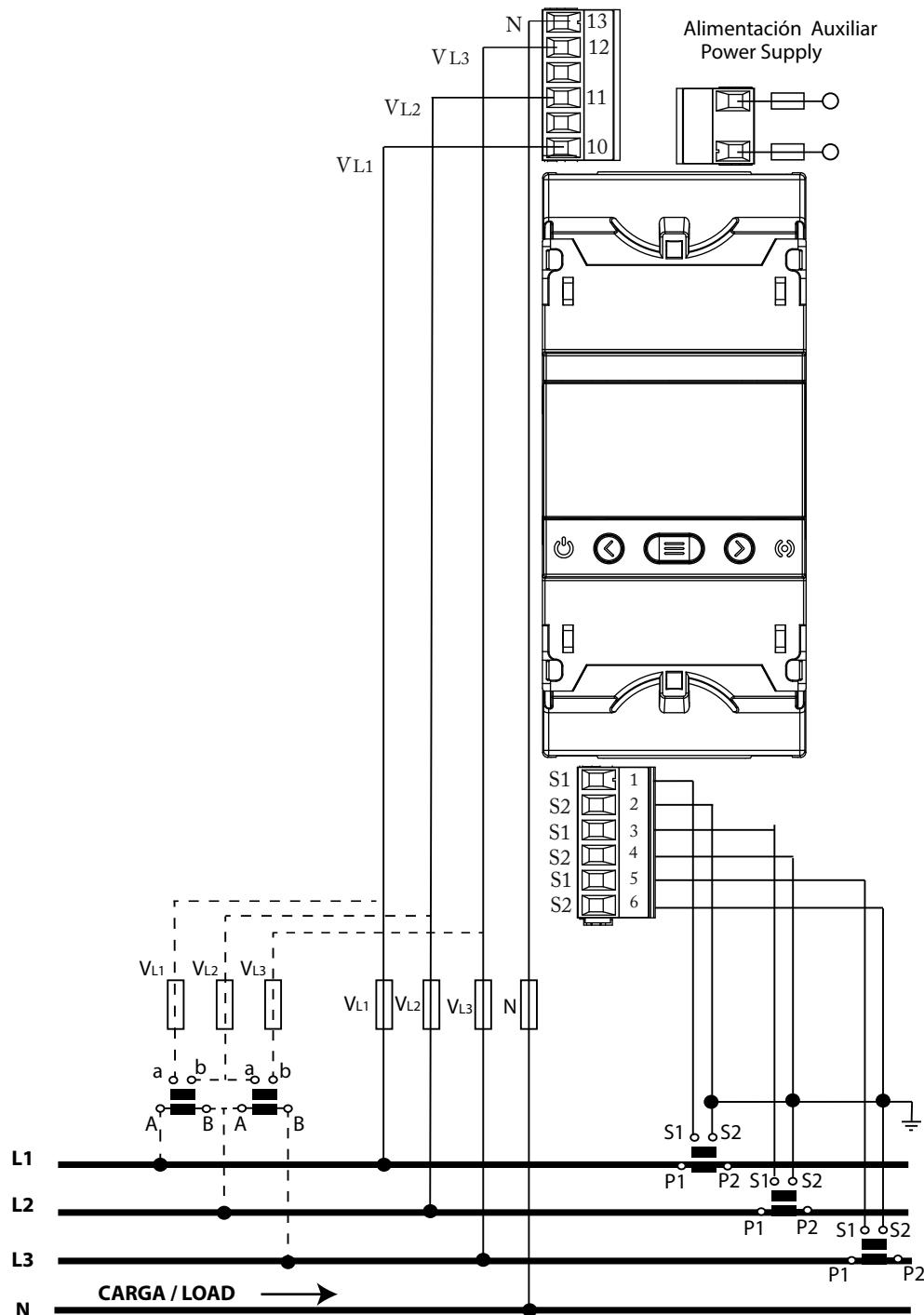


Figure 5: Three-Phase measuring with a 4-wire connection: CVM-E3-MINI-ITF.



To guarantee the insulation of the device and its category, it is necessary to earth the S2 terminals of the transformers.

3.6.2.- MEASURING THREE-PHASE NETWORKS WITH A 4-WIRE CONNECTION: CVM-E3-MINI-MC

Measurement system: 4- \varnothing Ph

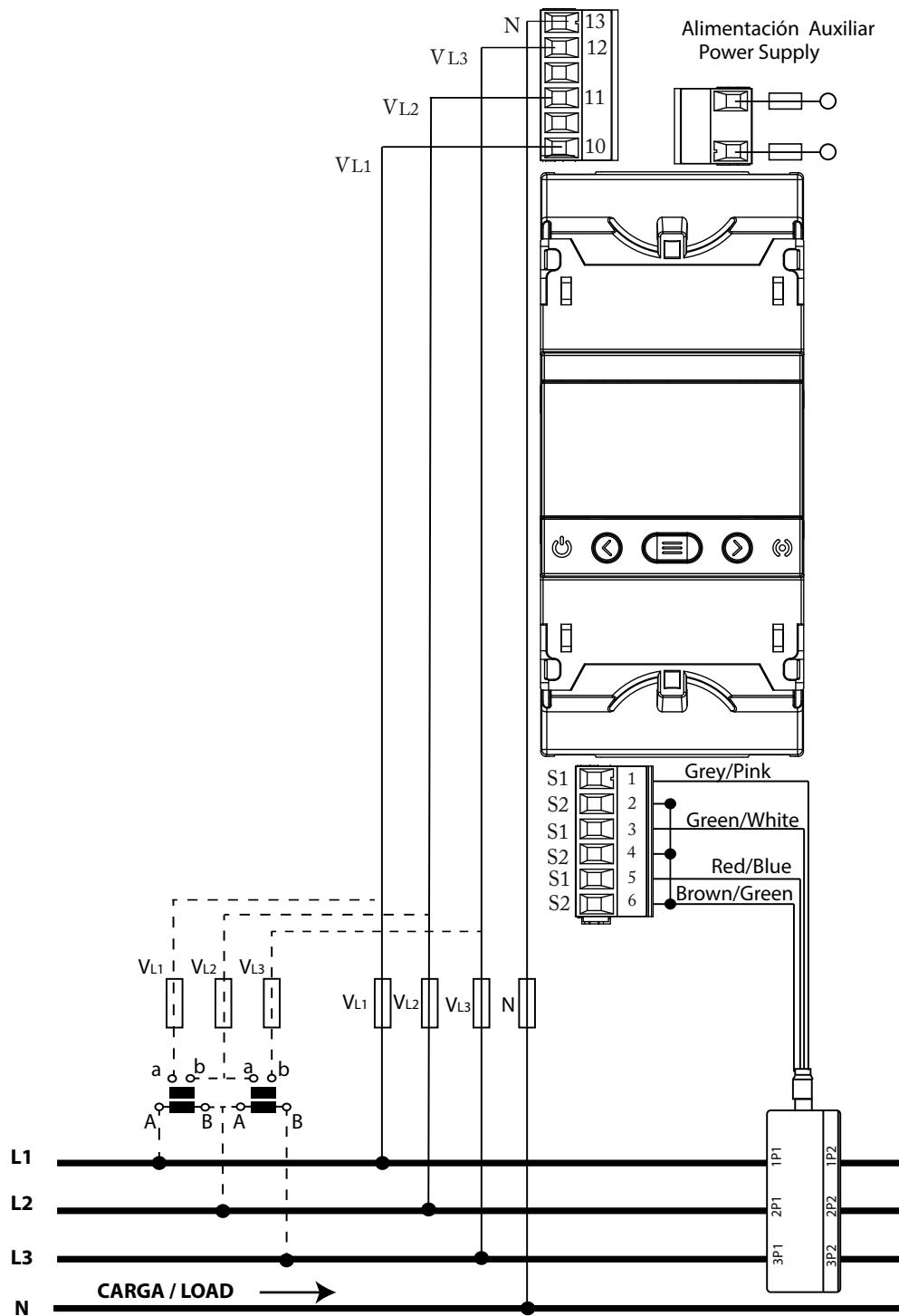


Figure 6: Three-Phase measuring with a 4-wire connection:CVM-E3-MINI-MC.

Note: Do not connect MC current transformers to ground.

	The MC transformer secondary value is set to 0.250 A (fixed value)
--	--

3.6.3.- MEASURING THREE-PHASE NETWORKS WITH A 4-WIRE CONNECTION: CVM-E3-MINI-FLEX

Measurement system: 4- $\exists Ph$

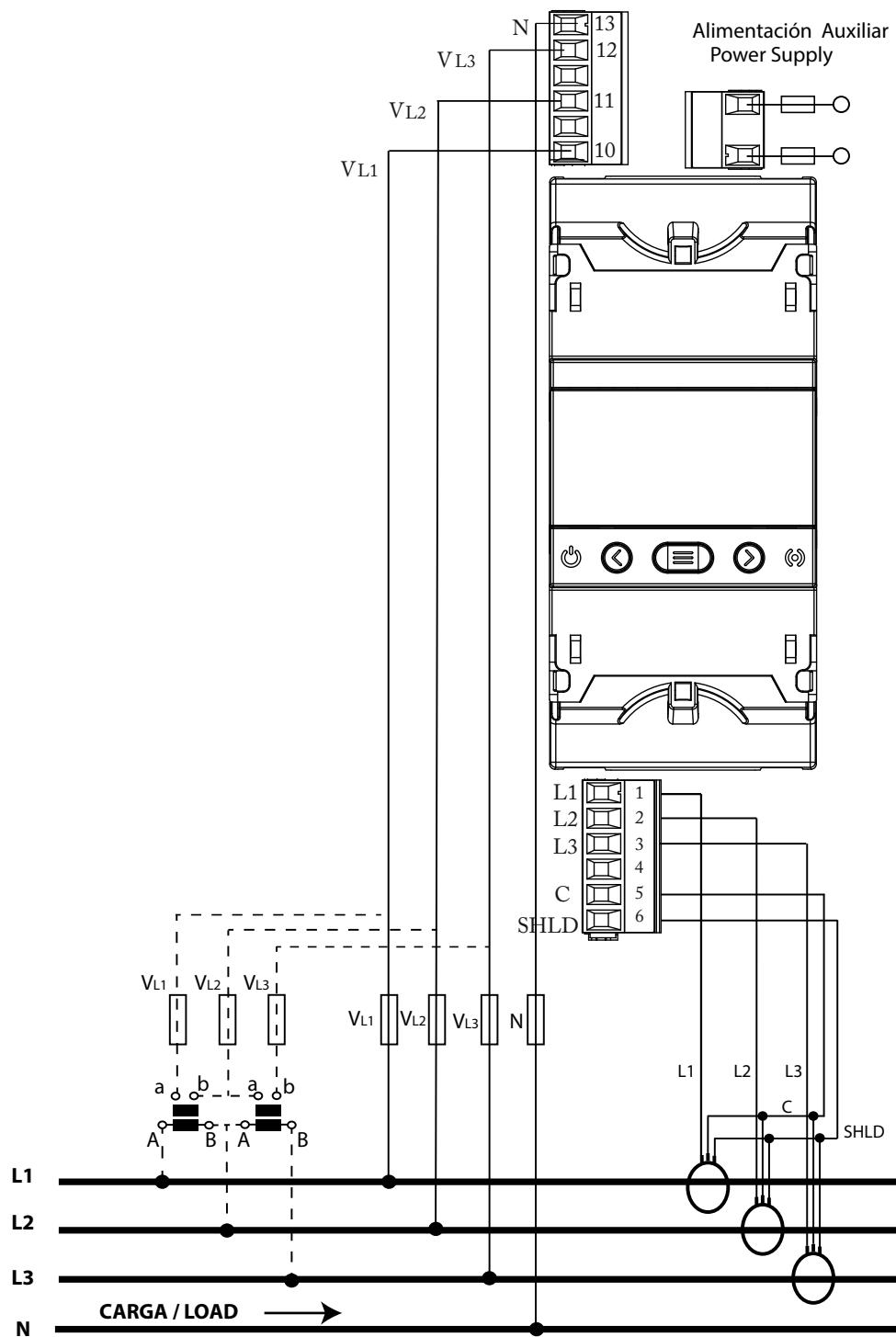
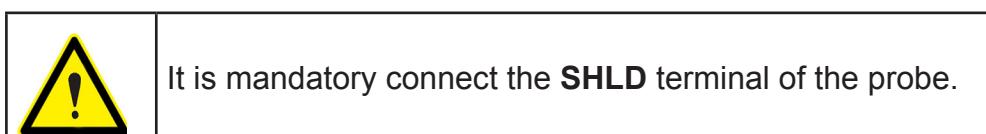


Figure 7: Three-Phase measuring with a 4-wire connection: CVM-E3-MINI-FLEX.



3.6.4.- MEASURING THREE-PHASE NETWORKS WITH A 3-WIRE CONNECTION: CVM-E3-MINI-ITF

Measurement system: $\exists - 3Ph$

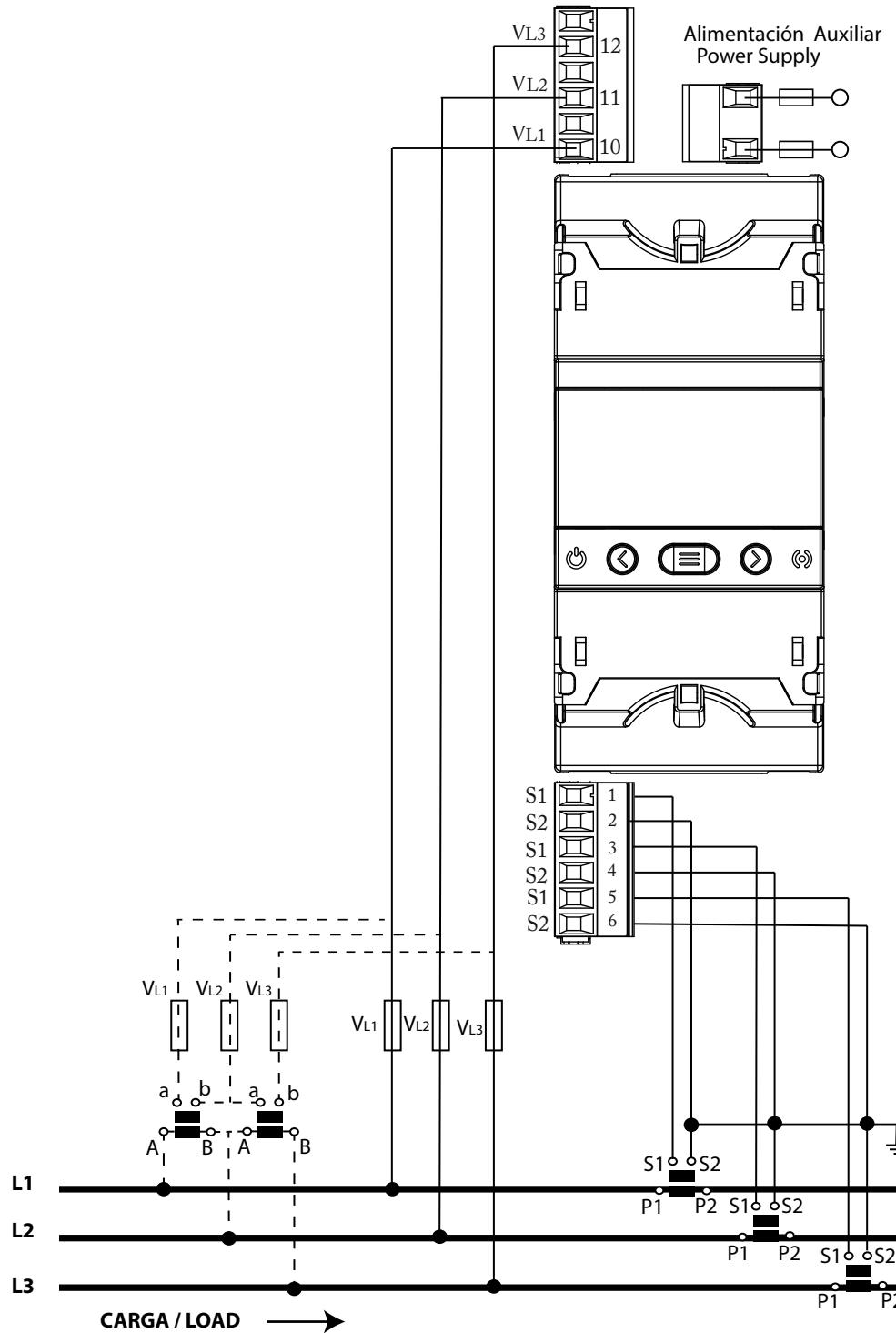


Figure 8: Three-Phase measuring with a 3-wire connection: CVM-E3-MINI-ITF.



To guarantee the insulation of the device and its category, it is necessary to earth the S2 terminals of the transformers.

3.6.5.- MEASURING THREE-PHASE NETWORKS WITH A 3-WIRE CONNECTION: CVM-E3-MINI-MC

Measurement system: 4- $\exists Ph$

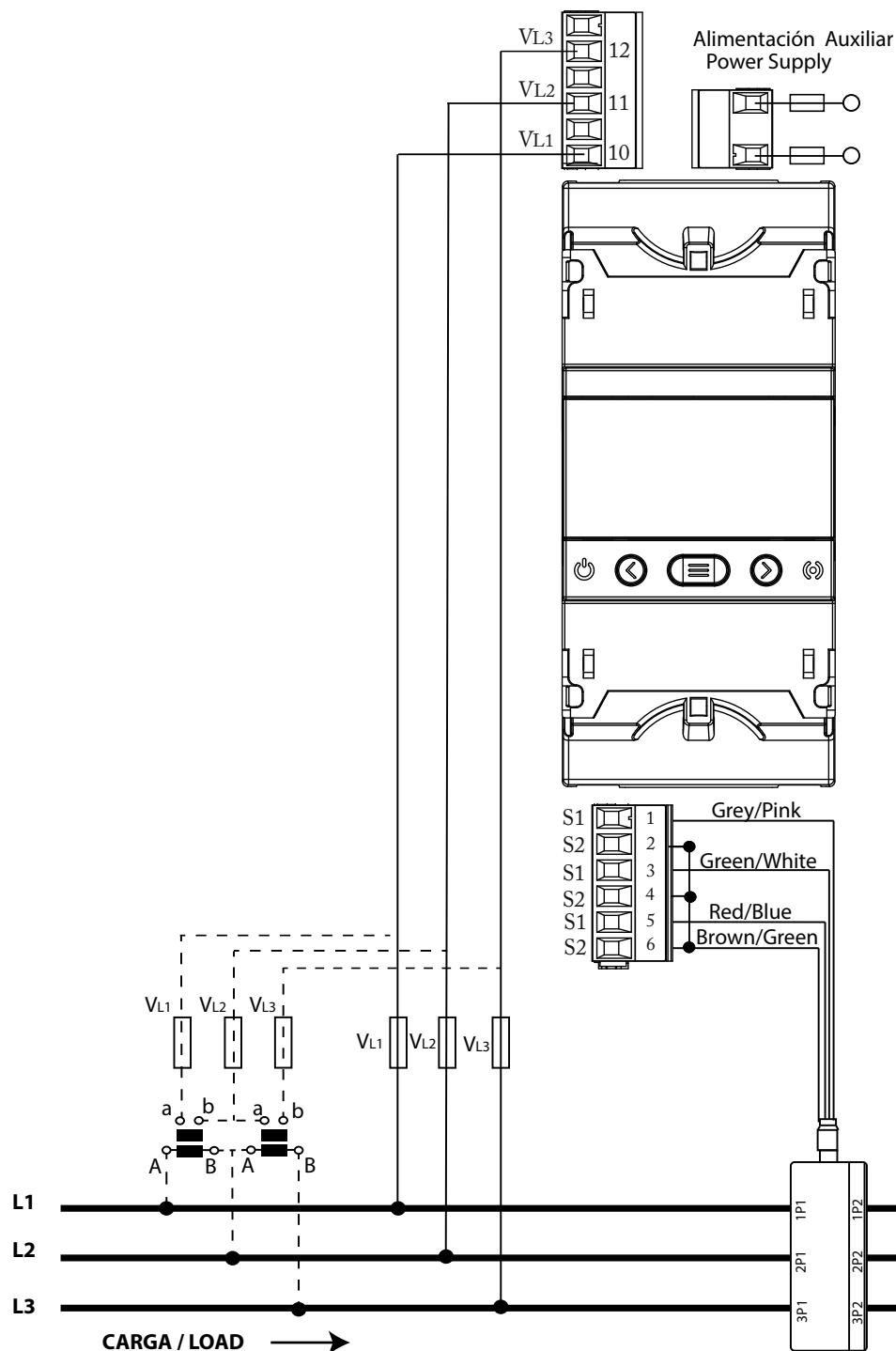


Figure 9: Three-Phase measuring with a 3-wire connection: CVM-E3-MINI-MC.

Note: Do not connect MC current transformers to ground.

	The MC transformer secondary value is set to 0.250 A (fixed value)
--	--

3.6.6.- MEASURING THREE-PHASE NETWORKS WITH A 3-WIRE CONNECTION: CVM-E3-MINI-FLEX

Measurement system: 4- $\exists Ph$

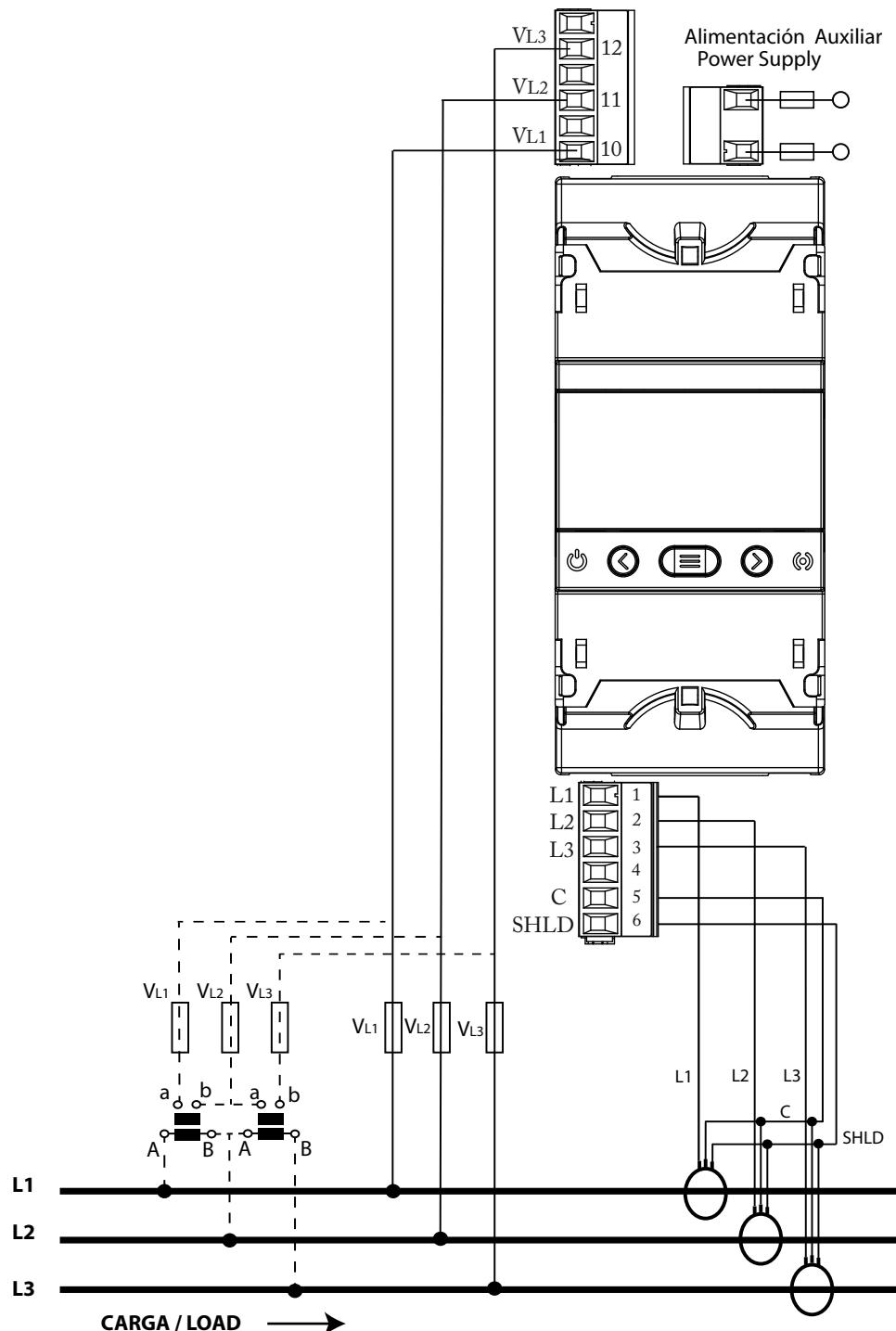
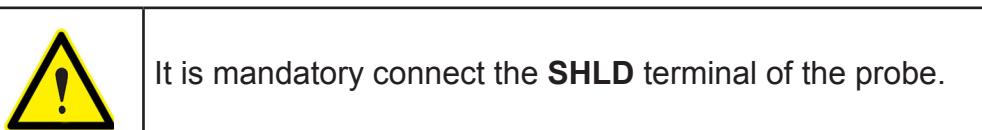


Figure 10: Three-Phase measuring with a 3-wire connection: CVM-E3-MINI-FLEX.



3.6.7.- MEASURING THREE-PHASE NETWORKS WITH A 3-WIRE CONNECTION AND TRANSFORMERS WITH AN ARON CONNECTION: CVM-E3-MINI-ITF

Measurement system: \exists - A_{r0n}

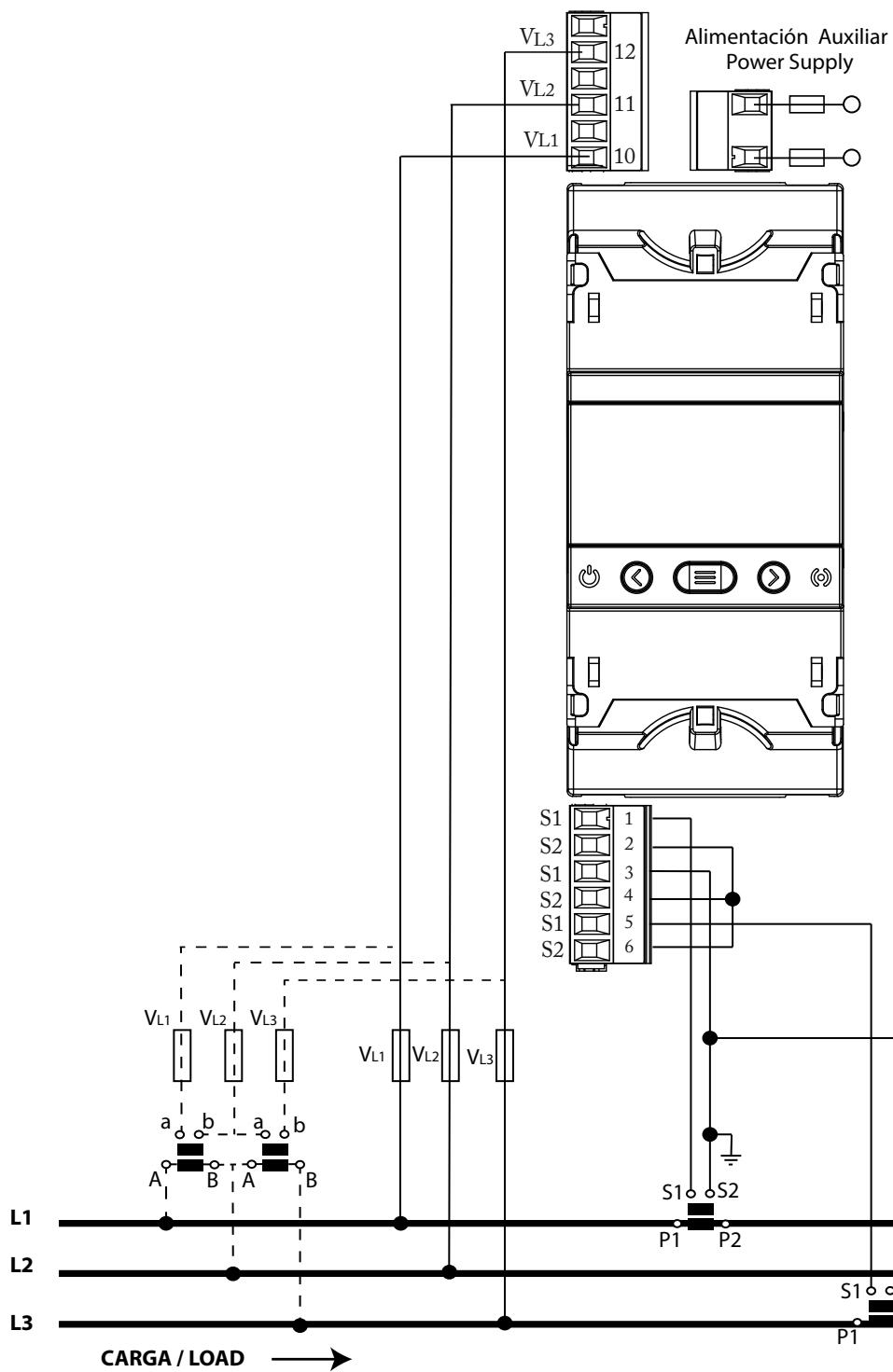


Figure 11: Three-Phase measuring with a 3-wire connection and transformers with an ARON connection: CVM-E3-MINI-ITF.



To guarantee the insulation of the device and its category, it is necessary to earth the S2 terminals of the transformers.

3.6.8.- MEASURING THREE-PHASE NETWORKS WITH A 3-WIRE CONNECTION AND TRANSFORMERS WITH AN ARON CONNECTION: CVM-E3-MINI-MC

Measurement system: \exists -*Aron*

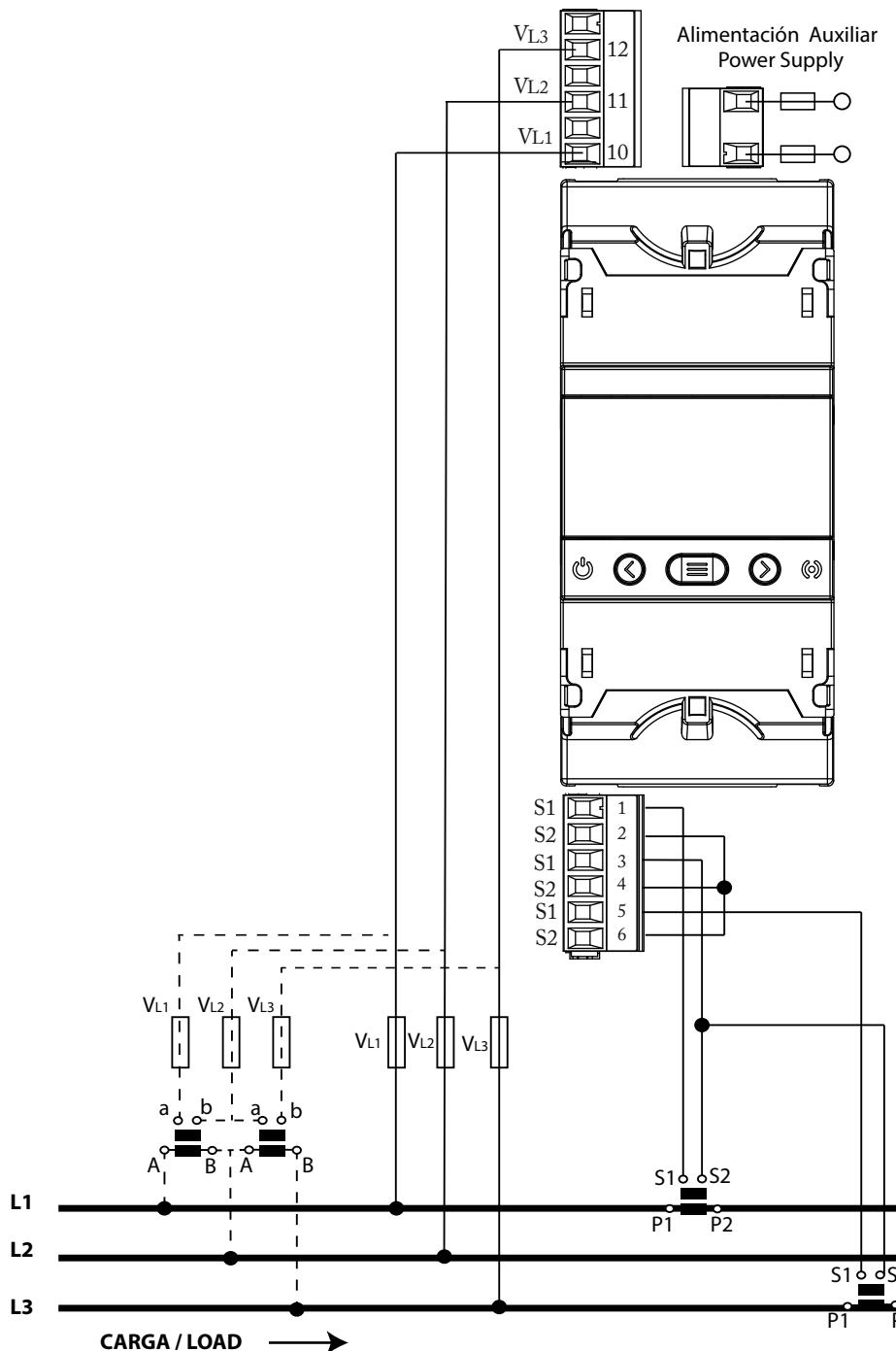


Figure 12: MThree-Phase measuring with a 3-wire connection and transformers with an ARON connection: CVM-E3-MINI-MC.

Note: Do not connect MC current transformers to ground.

	The MC transformer secondary value is set to 0.250 A (fixed value)
--	--

3.6.9.- MEASURING TWO-PHASE NETWORKS WITH A 3-WIRE CONNECTION : CVM-E3-MINI-ITF

Measurement system: 3- $2Ph$

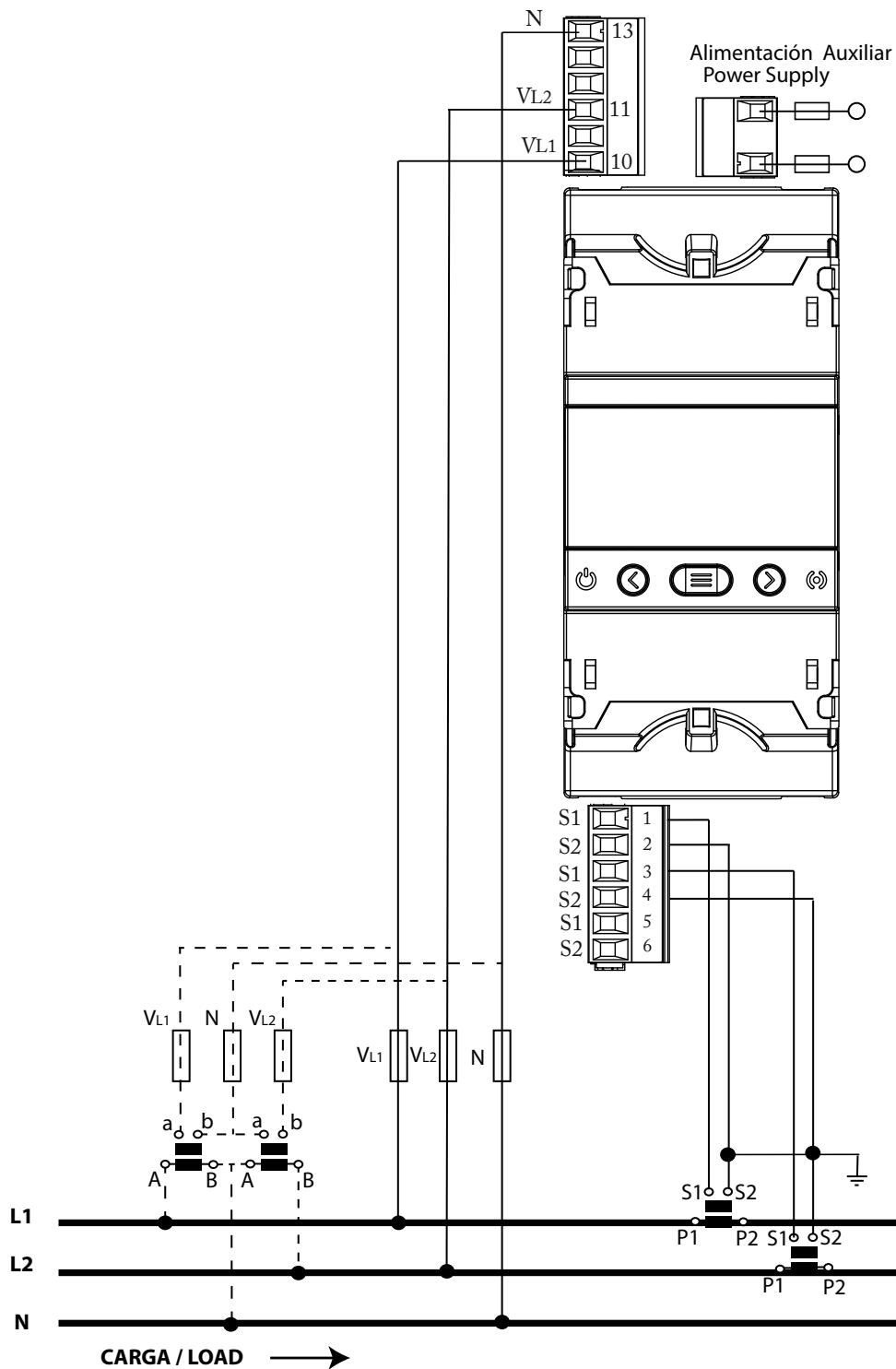


Figure 13: Measuring Two-Phase Networks with a 3-wire connection: CVM-E3-MINI-ITF.



To guarantee the insulation of the device and its category, it is necessary to earth the S2 terminals of the transformers.

3.6.10.- MEASURING TWO-PHASE NETWORKS WITH A 3-WIRE CONNECTION : CVM-E3-MINI-MC

Measurement system: $\exists - 2Ph$

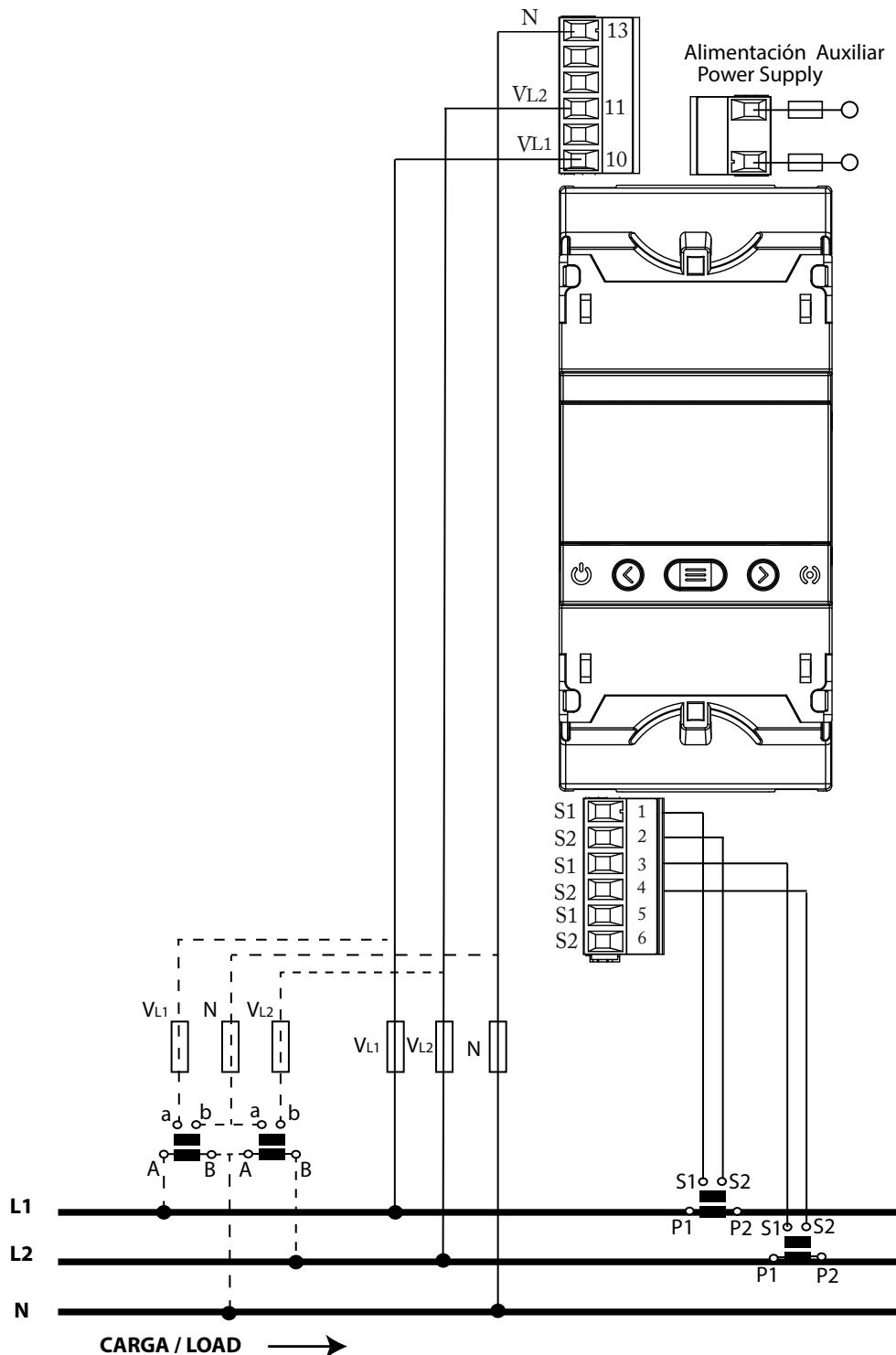


Figure 14: Measuring Two-Phase Networks with a 3-wire connection: CVM-E3-MINI-MC.

Note: Do not connect MC current transformers to ground.

	The MC transformer secondary value is set to 0.250 A (fixed value)
--	--

3.6.11.- MEASURING TWO-PHASE NETWORKS WITH A 3-WIRE CONNECTION : CVM-E3-MINI-FLEX

Measurement system: 3- $2Ph$

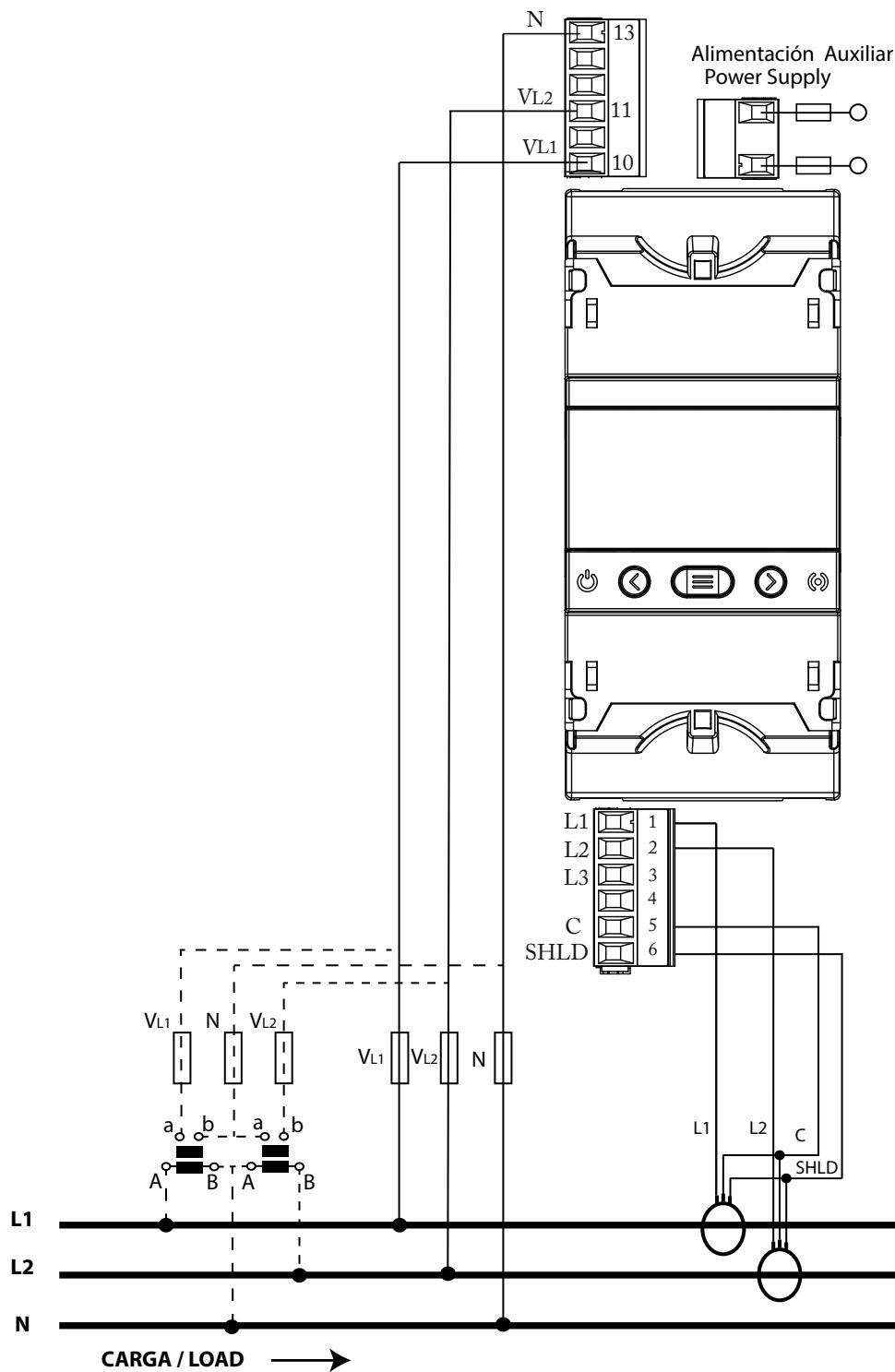


Figure 15: Measuring Two-Phase Networks with a 3-wire connection: CVM-E3-MINI-FLEX.

	It is mandatory connect the SHLD terminal of the probe.
--	--

3.6.12.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO PHASE, WITH A 2-WIRE CONNECTION: CVM-E3-MINI-ITF

Measurement system: $\bar{2}-2Ph$

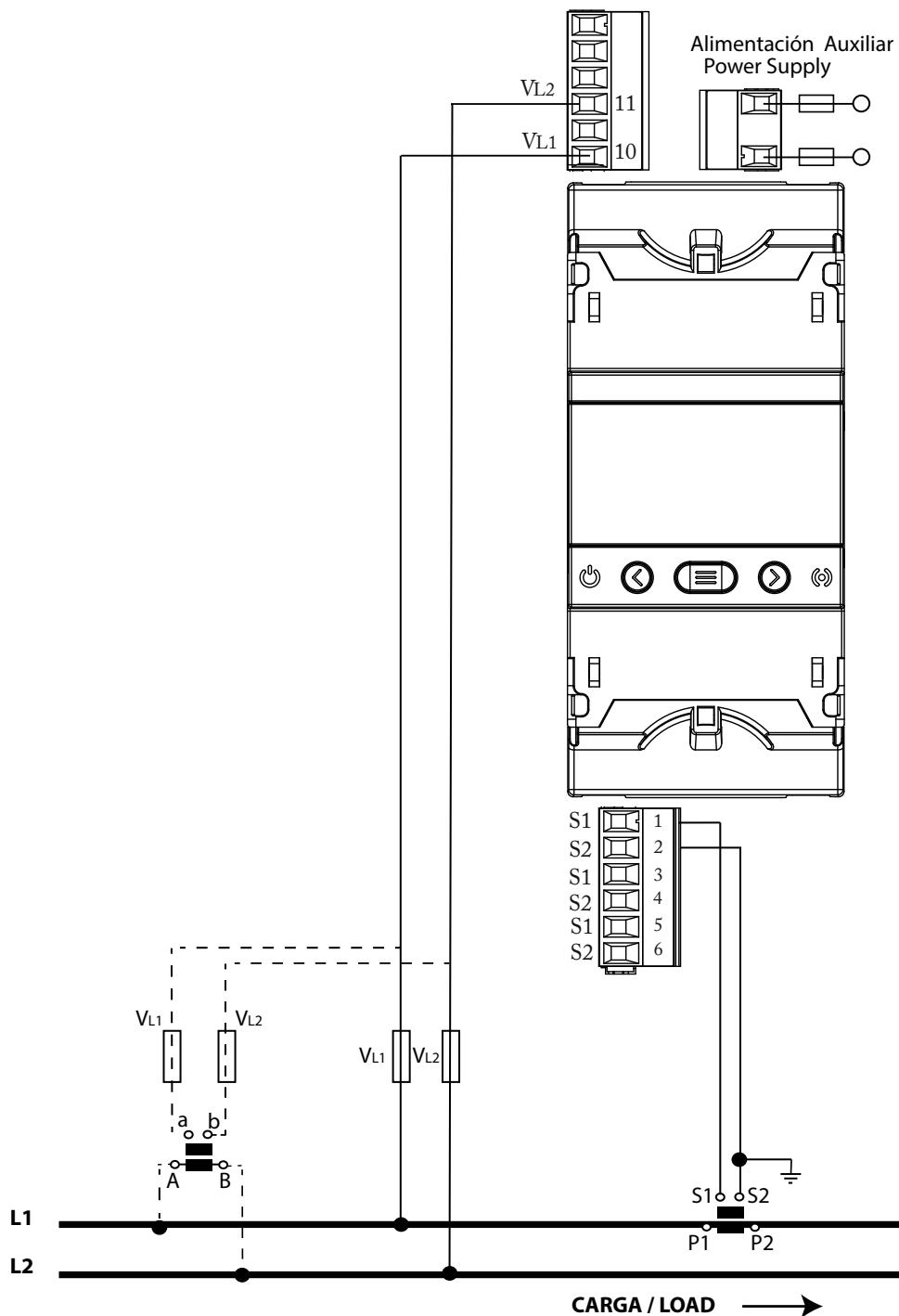


Figure 16: Measuring Single-Phase Networks, phase to phase, with a 2-wire connection: CVM-E3-MINI-ITF.



To guarantee the insulation of the device and its category, it is necessary to earth the S2 terminals of the transformers.

3.6.13.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO PHASE, WITH A 2-WIRE CONNECTION:CVM-E3-MINI-MC

Measurement system: $2-2Ph$

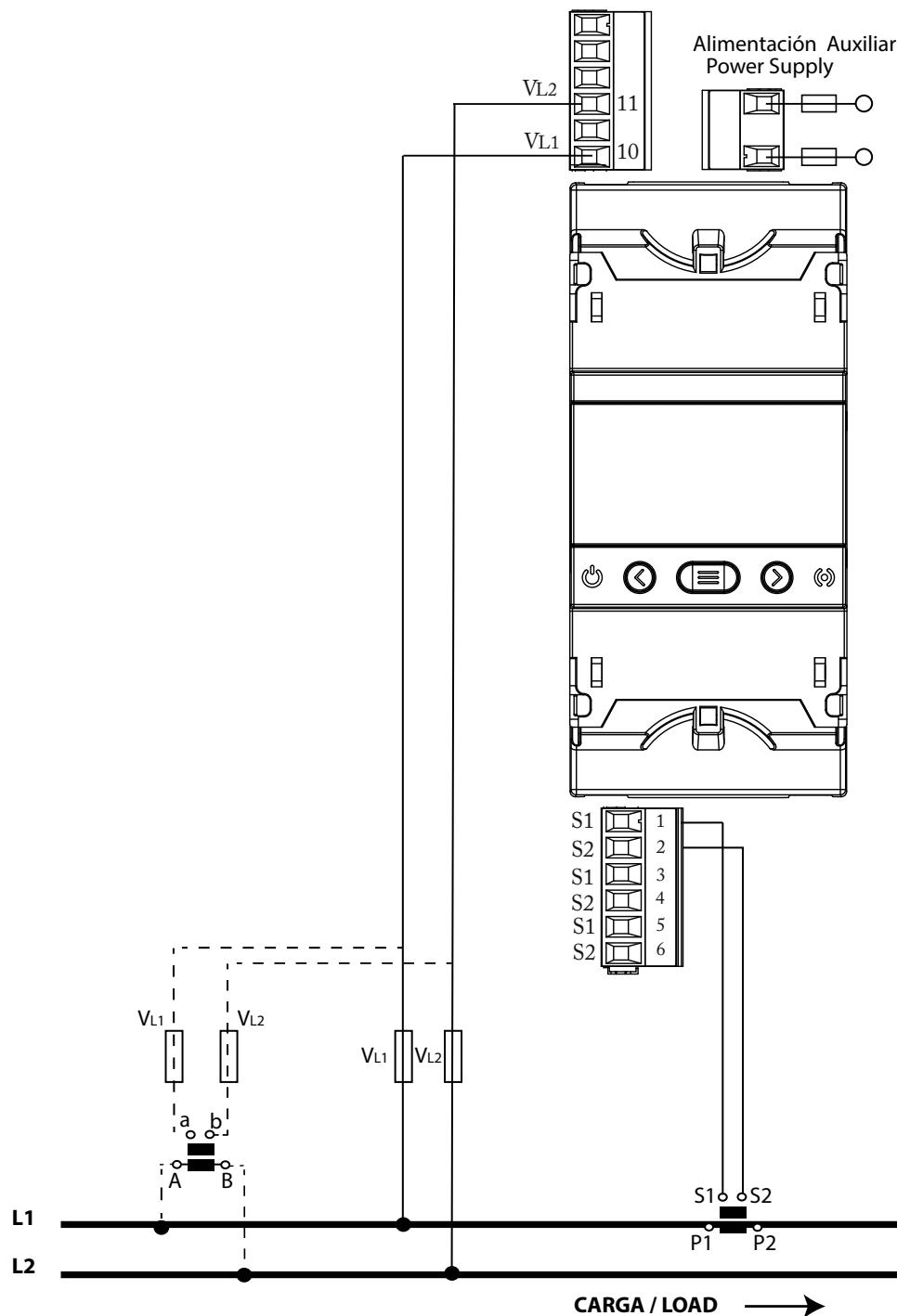


Figure 17: Measuring Single-Phase Networks, phase to phase, with a 2-wire connection: CVM-E3-MINI-MC.

Note: Do not connect MC current transformers to ground.



The MC transformer secondary value is set to 0.250 A (fixed value)

3.6.14.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO PHASE, WITH A 2-WIRE CONNECTION: CVM-E3-MINI-FLEX

Measurement system: $2\text{-}2Ph$

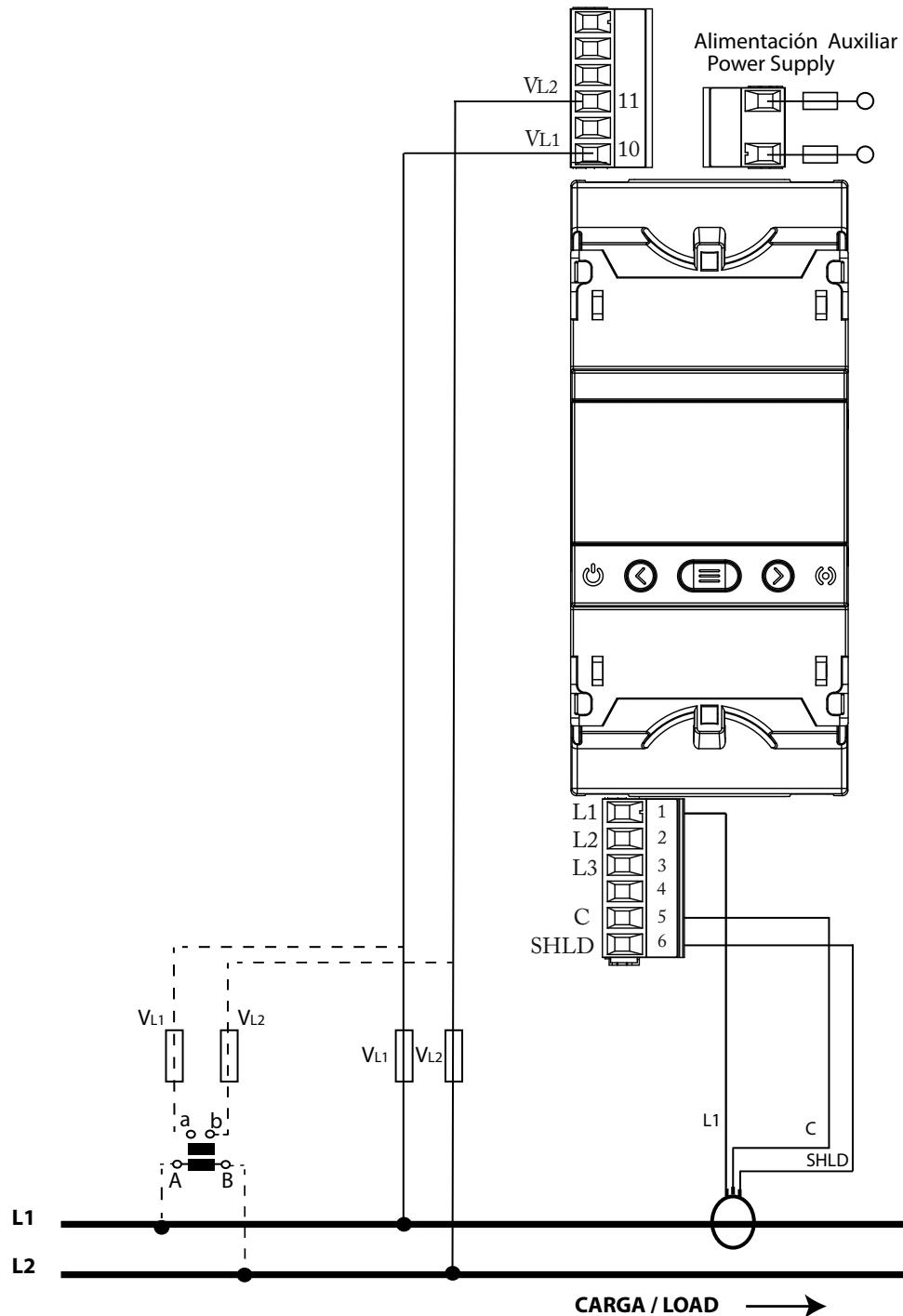


Figure 18: Measuring Single-Phase Networks, phase to phase, with a 2-wire connection: CVM-E3-MINI-FLEX.



3.6.15.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO NEUTRAL, WITH A 2-WIRE CONNECTION: CVM-E3-MINI-ITF

Measurement system: 2- *lPh*

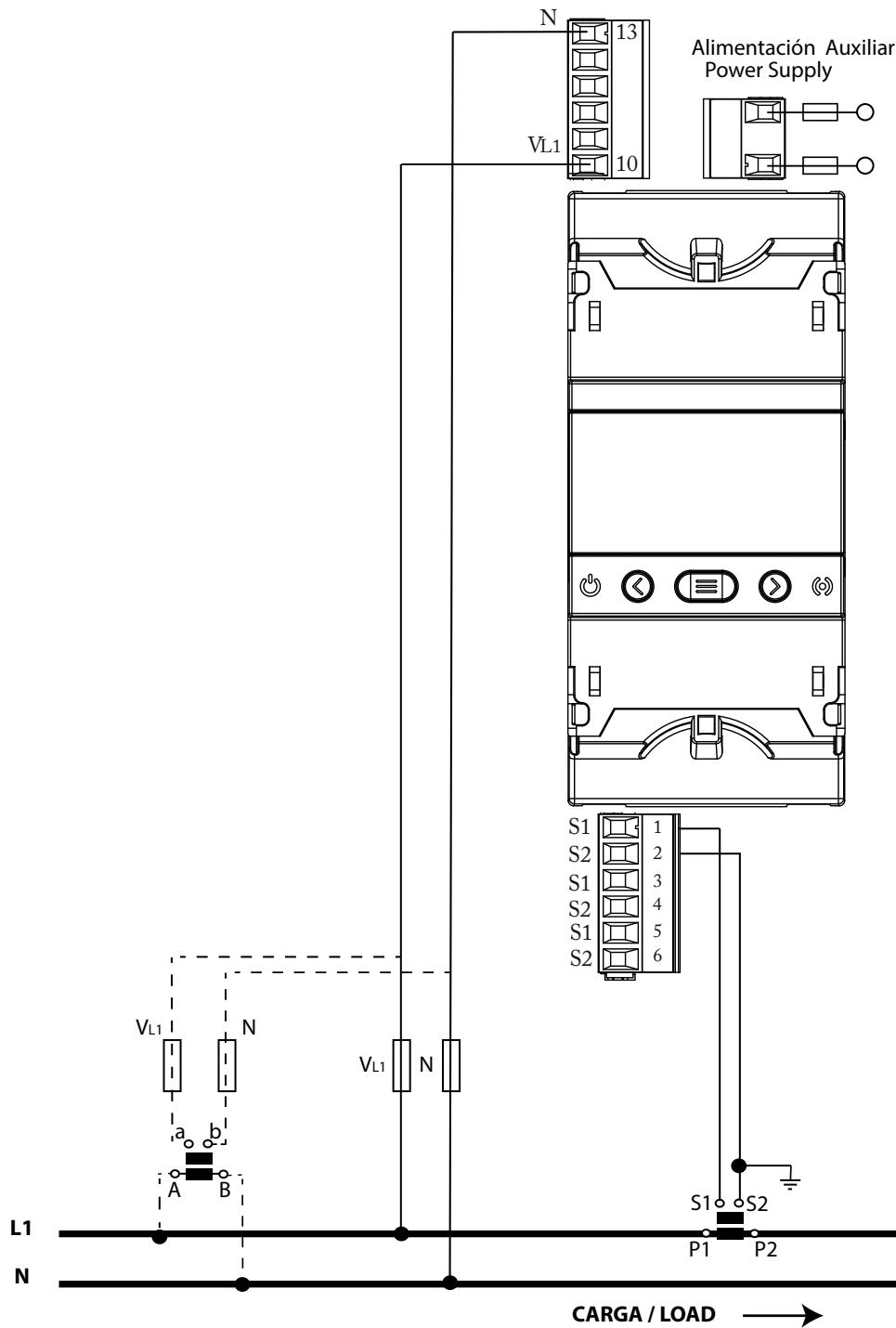


Figure 19: Measuring Single-Phase Networks, phase to neutral, with a 2-wire connection: CVM-E3-MINI-ITF.



To guarantee the insulation of the device and its category, it is necessary to earth the S2 terminals of the transformers.

3.6.16.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO NEUTRAL, WITH A 2-WIRE CONNECTION:CVM-E3-MINI-MC

Measurement system: 2-*lPh*

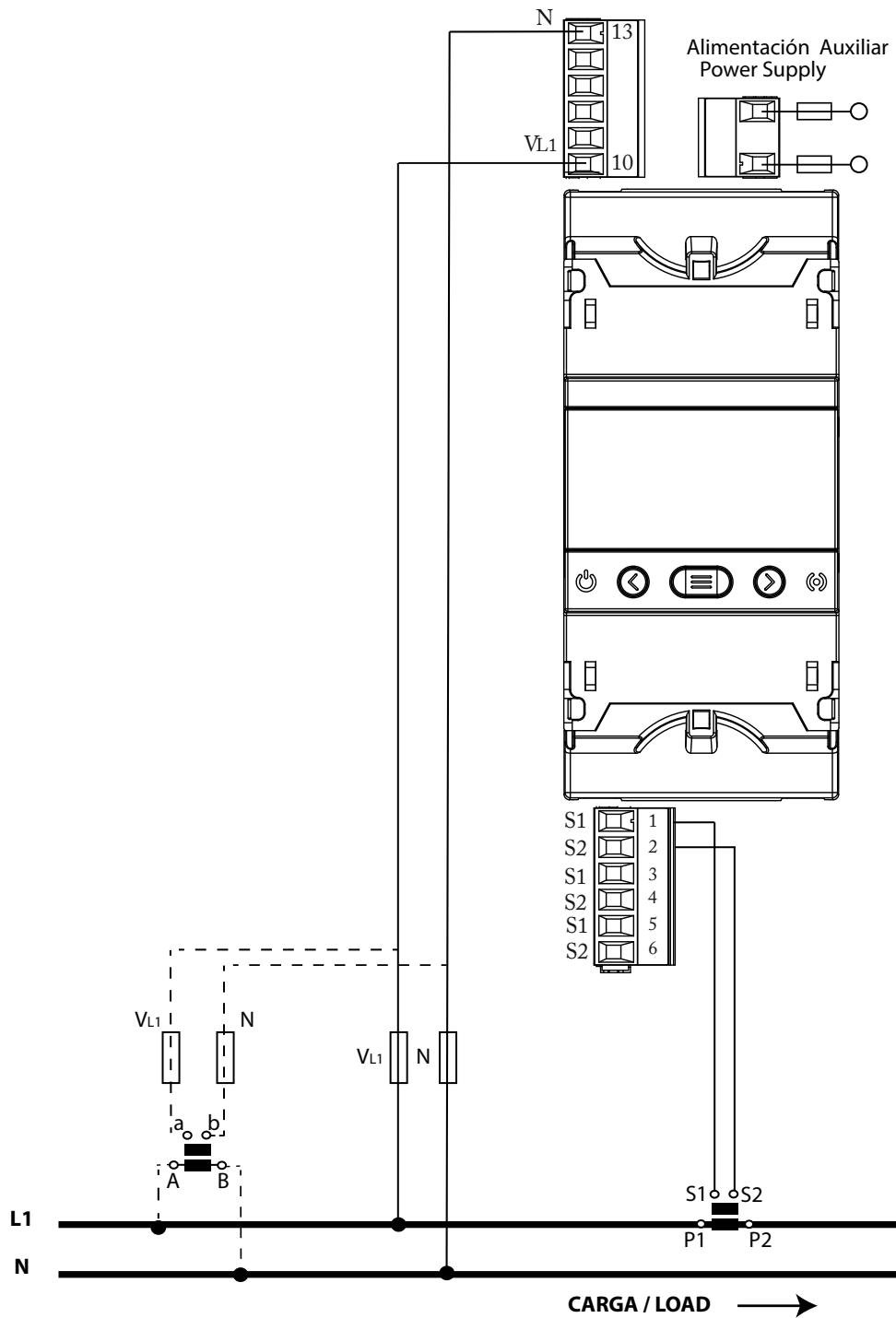


Figure 20: Measuring Single-Phase Networks, phase to neutral, with a 2-wire connection:CVM-E3-MINI-MC.

Note: Do not connect MC current transformers to ground.

	The MC transformer secondary value is set to 0.250 A (fixed value)
--	--

3.6.17.- MEASURING SINGLE-PHASE NETWORKS, PHASE TO NEUTRAL, WITH A 2-WIRE CONNECTION: CVM-E3-MINI-FLEX

Measurement system: 2- *lPh*

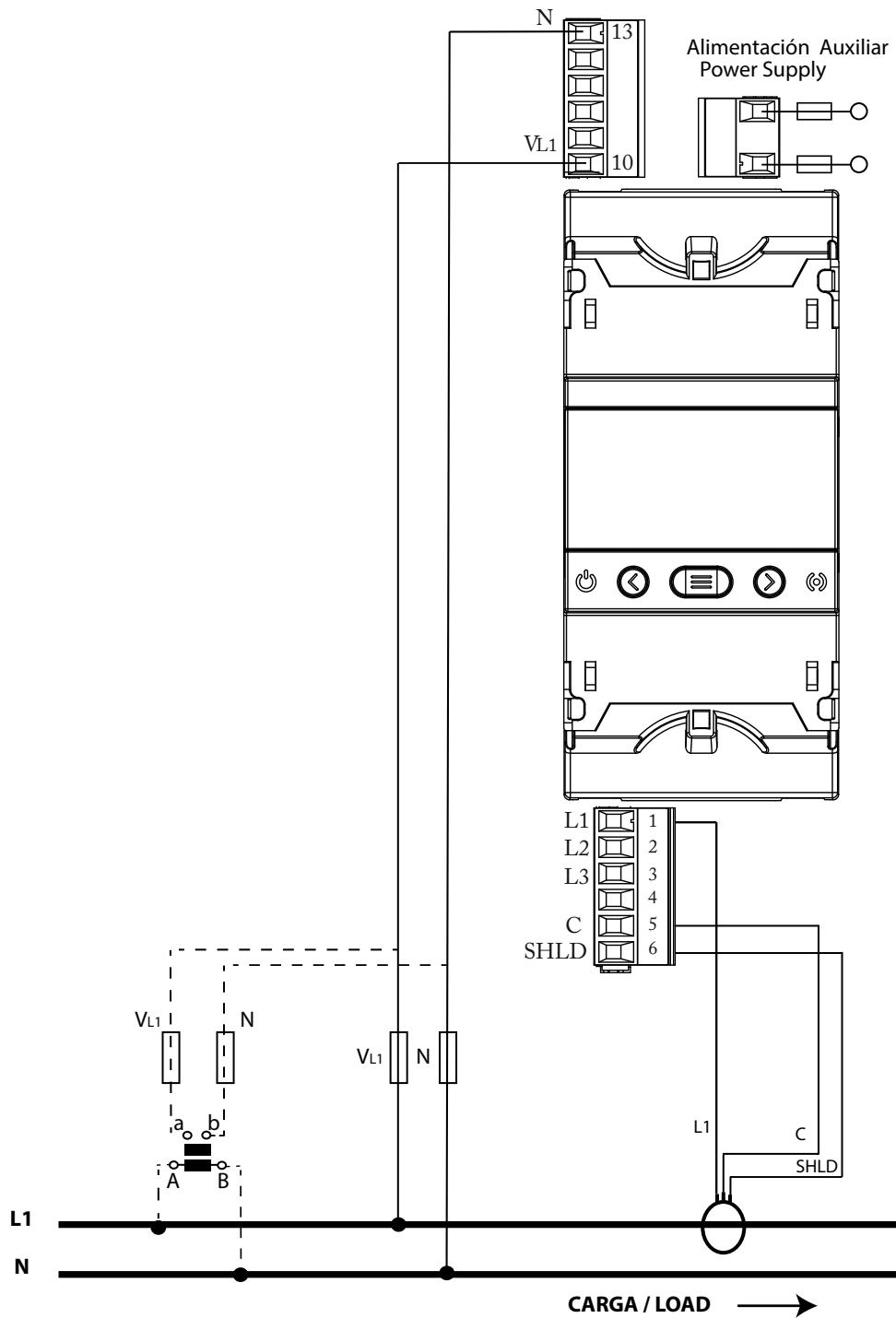


Figure 21: Measuring Single-Phase Networks, phase to neutral, with a 2-wire connection:CVM-E3-MINI-FLEX.



It is mandatory connect the **SHLD** terminal of the probe.

4.- OPERATION

The **CVM-E3-MINI** is a four-quadrant power analyzer (consumption and generation). The device can operate according to three different measurement conventions:

- ✓ **CIRCUTOR** measurement convention.
- ✓ **IEC** measurement convention.
- ✓ **IEEE** measurement convention.

The measurement convention is configured in the setup menu, see “**6.6. MEASUREMENT CONVENTION**”.

- ✓ **CIRCUTOR**. measurement convention

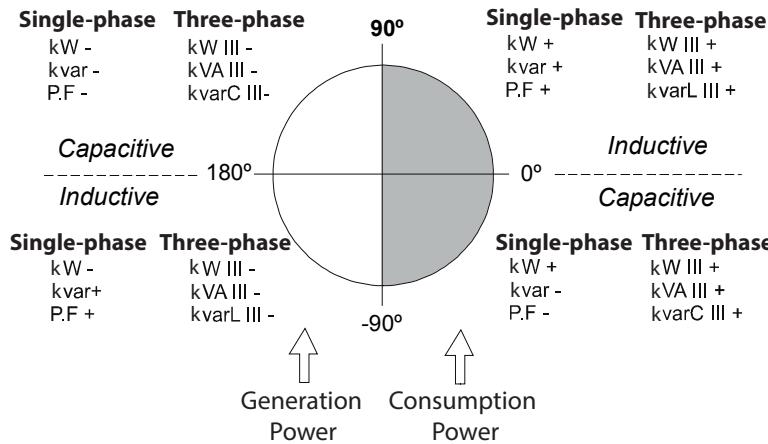
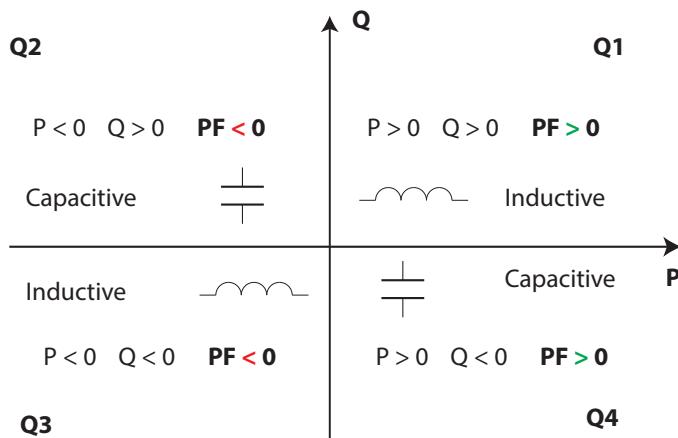


Figure 22: CIRCUTOR measurement convention.

- ✓ **IEC** measurement convention

Operation in the 4 quadrants (Q1, Q2, Q3, Q4)



cos φ values in the receiver operating mode (Q1,Q4)

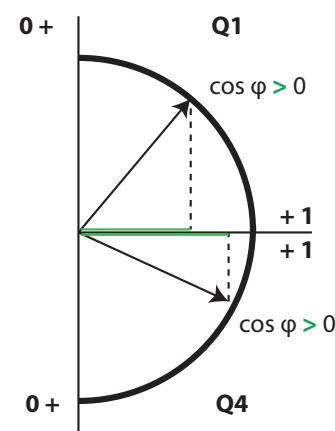


Figure 23:IEC measurement convention.

- ✓ IEEE measurement convention

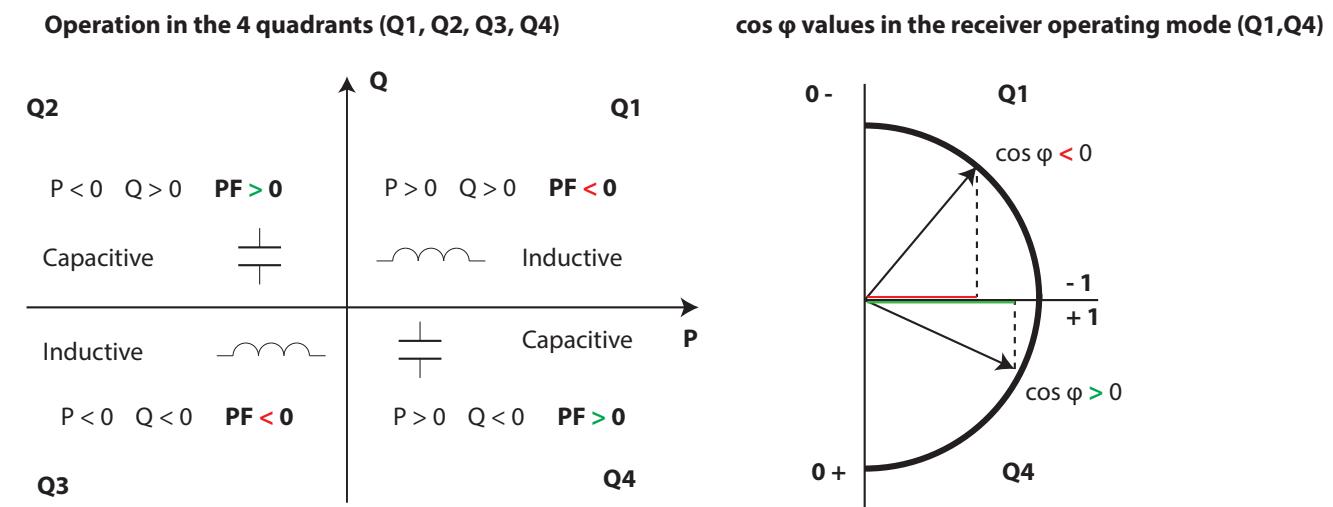


Figure 24: IEEE measurement convention.

4.1.- MEASURING PARAMETERS

The device displays the electrical parameters shown in **Table 8**.

Table 8: Measuring parameters of the CVM-E3-MINI

Parameter	Units	Phases L1-L2-L3	Total III	Maxim. value	Minim. value
Phase-neutral voltage	Vph-N	✓		✓	✓
Phase-phase voltage	Vph-ph	✓	✓	✓	✓
Current	A	✓	✓	✓	✓
Frequency	Hz	✓	✓	✓	✓
Active power	M/kW	✓	✓	✓	✓
Apparent power	M/kVA	✓	✓	✓	✓
Total Reactive Power	M/kvar	✓	✓	✓	✓
Total Reactive Power - Consumption	M/kvar	✓	✓	✓	✓
Total Reactive Power - Generation	M/kvar	✓	✓	✓	✓
Total Inductive Reactive Power	M/kvarL	✓	✓	✓	✓
Inductive Reactive Power - Consumption	M/kvarL	✓	✓	✓	✓
Inductive Reactive Power - Generation	M/kvarL	✓	✓	✓	✓
Total Capacitive Reactive Power	M/kvarC	✓	✓	✓	✓
Capacitive Reactive Power - Consumption	M/kvarC	✓	✓	✓	✓
Capacitive Reactive Power - Generation	M/kvarC	✓	✓	✓	✓
Power factor	PF	✓	✓	✓	✓
Cos φ	φ	✓	✓	✓	✓
THD % Voltage	% THD V	✓		✓	✓
THD % Current	% THD A	✓		✓	✓
Harmonic Breakdown - Voltage (up to the 31st order harmonic)	harm V	✓			

Table 8 (Continuation) : Measuring parameters of the CVM-E3-MINI.

Parameter	Units	Phases L1-L2-L3	Total III	Maxim. value	Minim. value
Harmonic Breakdown - Current (up to the 31st order harmonic)	harm V	✓			
Total Active Energy (Consumption and Generation)	M/kWh	✓ ⁽¹⁾	✓		
Total Inductive Reactive Energy (Consumption and Generation)	M/kvarLh	✓ ⁽¹⁾	✓		
Total Capacitive Reactive Energy (Consumption and Generation)	M/kvarCh		✓		
Total Apparent Energy (Consumption and Generation)	M/kVAh		✓		
Active Energy Tariff 1 (Consumption and Generation)	M/kWh	✓ ⁽¹⁾	✓		
Inductive Reactive Energy Tariff 1 (Consumption and Generation)	M/kvarLh	✓ ⁽¹⁾	✓		
Capacitive Reactive Energy Tariff 1 (Consumption and Generation)	M/kvarCh		✓		
Apparent Energy Tariff 1 (Consumption and Generation)	M/kVAh		✓		
Active Energy Tariff 2 (Consumption and Generation)	M/kWh	✓ ⁽¹⁾	✓		
Inductive Reactive Energy Tariff 2 (Consumption and Generation)	M/kvarLh	✓ ⁽¹⁾	✓		
Capacitive Reactive Energy Tariff 2 (Consumption and Generation)	M/kvarCh		✓		
Apparent Energy Tariff 2 (Consumption and Generation)	M/kVAh		✓		
Maximum Current Demand	A	✓		✓	
Maximum Demand of Active power	M/kW		✓	✓	
Maximum Demand of Apparent Power	M/kVA		✓	✓	
Maximum Demand of Inductive Power	M/kvarL		✓	✓	
Maximum Demand of Capacitive Power	M/kvarC		✓	✓	
Parameter	Units	Tariff: T1-T2		Total	
No. of hours	hours	✓		✓	
Cost	COST	✓		✓	
CO ₂ Emissions	kgCO ₂	✓		✓	

⁽¹⁾ These variables are only displayed through communications, see Table 24.

4.2.- KEYBOARD FUNCTIONS

The **CVM-E3-MINI** has 3 keys that allow you to browse between the various screens and program the device.

Key functions on measuring screens (**Table 9**):

Table 9: Key functions on measuring screens.

Key	Short keystroke	Long keystroke (2 s)
	Previous screen	Display of minimum value
	Next screen	Display of maximum value
	Browsing the different profiles (analyzer, e3)	Accessing the programming menu
		Display of the Maximum Demand
		Unlocks the active alarm
		Visualization of the status of the digital input and output.
		Display of device information screens.

Key functions on harmonics screens (**Table 10**):

Table 10: Key functions on harmonics screens.

Key	Short keystroke	Long keystroke (2 s)
	Output of the harmonics screens	
	Next screen	
	Browsing the different types of harmonics	Accessing the programming menu

Key functions on the programming menu, query mode (**Table 11**):

Table 11: Key functions on the programming menu, query mode.

Key	Short keystroke	Long keystroke (2 s)
	Previous screen	Programming output
	Next screen	Programming output
		Entering and exiting the edit mode of the programming menu

Key functions on the programming menu, edit mode (**Table 12**):

Table 12: Key functions on the programming menu, edit mode.

Key	Keystroke
	Skips to the previous digit that can be edited (flashing)
	Increases the digits (0-9) or rotates between the different options.
	Skips to the next digit that can be edited (flashing)

4.3.- DISPLAY

The device has a backlit LCD display showing all the parameters listed in **Table 8**. The display is divided into two areas (**Figure 25**):

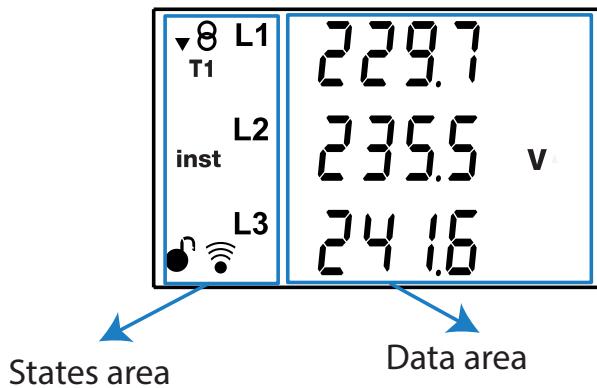


Figure 25: CVM-E3-MINI Display areas

- ✓ The **data** area displays the values measured or calculated by the device.
- ✓ The device **states** area shows the different states, profiles and information about the unit (**Table 13**).

Table 13: Icons in the display.

Icon	Description	Icon	Description
	Facility status: ▼ Facility consuming. ▲ Facility generating.		Instantaneous value
	Operation profile e ³		Minimum value
	Tariff : T1 Tariff 1, T2 Tariff 2		Programming screen
	Maximum demand value		Programming menu: ● Locked with a password. ● Unlocked.
	Maximum value		Communications activated

4.4.- LED INDICATORS

The **CVM-E3-MINI** device has 2 LEDs:

- **CPU**, indicates that the device is on, flashing each second.
- **ALARM / ENERGY PULSES**; if this is on, it indicates that an alarm or an energy pulses output has been activated. In the case of the energy pulses, the LED will be lit and flash with the rate of these pulses.

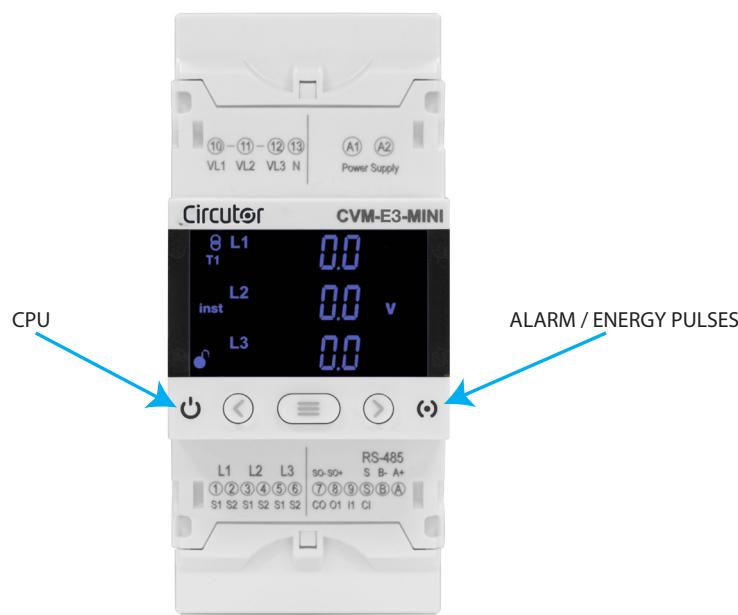


Figure 26:LED Indicators of the CVM-E3-MINI.

4.5.- DIGITAL INPUT

The **CVM-E3-MINI** has one digital input (terminals **S** and **9** on **Figure 4**) that can be programmed to operate as a logic or tariff selection input.

If configured as a logic input, the device displays the status of that input. See “**6.18. OPERATING MODE OF DIGITAL INPUT**”

Press the keys to access the digital input status screen, see “**5.4.- DIGITAL INPUT AND OUTPUT STATUS SCREEN**”

The selected tariff can be determined in accordance with the status of the inputs, as shown in **Table 14**.

Table 14: Selecting the tariff in accordance with the input status.

IN1, Input 1		Tariff
Logic input	Tariff selection	
x		T1
	0	T1
	1	T2

4.6.- DIGITAL OUTPUT

The device has one digital output, optoisolated NPN transistors (terminals 8 and 7 on **Figure 4**), fully programmable, see “**6.17. PROGRAMMING ALARM : DIGITAL OUTPUT T1**”

Press the   keys to access the digital output status screen, see “**5.4.- DIGITAL INPUT AND OUTPUT STATUS SCREEN**”

5.- DISPLAY

The **CVM-E3-MINI** has 2 operation profiles. The display screens will be opened for the corresponding profile:

- ✓ Analyzer profile, **analyzer**,
- ✓ Electrical energy efficiency profile, **e³**,

By default, the device displays the electrical energy efficiency profile, **e³**, press the  key to change from one operating profile to another.

5.1.- ANALYZER PROFILE

The device displays 15 different screens for the **analyzer** profile (**Table 15**) and the voltage and current harmonics, up to the 31st order harmonic, for each one of the lines, L1, L2 and L3. (“**5.1.4.- HARMONICS**”)

Use keys  and  to browse the different screens.

The **inst** symbol on the left of the screen indicates that the values being displayed are of the instantaneous type.

Table 15: Analyzer profile screens.

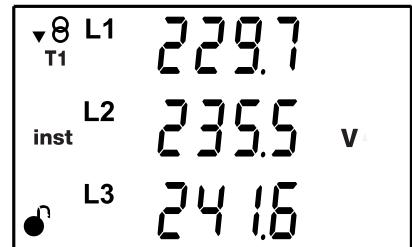
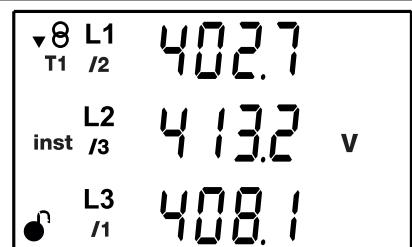
Screen	Parameters (units)
	phase-neutral Voltage L1 (V^{ph-N}) phase-neutral Voltage L2 (V^{ph-N}) phase-neutral Voltage L3 (V^{ph-N})
	phase-phase Voltage L1-L2 (V^{ph-ph}) phase-neutral Voltage L2-L3 (V^{ph-ph}) phase-neutral Voltage L3-L1 (V^{ph-ph})
	Medium phase-neutral Voltage Medium phase-phase Voltage Frequency (Hz)

Table 15(Continuation) : Analyzer profile screens.

Screen	Parameters (units)
<p>L1 526.3 inst L2 478.2 A L3 425.1</p>	Current L1 (A) Current L2 (A) Current L3 (A)
<p>▼θ L1 T1 1154 kW inst L2 1093 L3 9.26</p>	Active Power L1 (M/kW) Active Power L2 (M/kW) Active Power L3 (M/kW)
<p>▼θ L1 T1 12.09 inst L2 11.28 kVA L3 10.30</p>	Apparent Power L1 (M/kVA) Apparent Power L2 (M/kVA) Apparent Power L3 (M/kVA)
<p>▼θ L1 T1 3.73 inst L2 0.00 L3 4.40 kvarL</p>	Inductive Reactive Power L1 (M/kvar ^L) Inductive Reactive Power L2 (M/kvar ^L) Inductive Reactive Power L3 (M/kvar ^L)
<p>▼θ L1 T2 0.00 inst L2 2.73 L3 0.00 kvar_C</p>	Capacitive Reactive Power L1 (M/kvar _C) Capacitive Reactive Power L2 (M/kvar _C) Capacitive Reactive Power L3 (M/kvar _C)
<p>▼θ T2 31.74 kW III inst 33.42 kVA L3 8.30 kvarL</p>	Active Power III (M/kW) Apparent Power III (M/kVA) Inductive Reactive Power III (M/kvar ^L)

Table 15(Continuation) : Analyzer profile screens.

Screen	Parameters (units)
<p>▼θ T 2 3174 kW III inst 3345 kVA ● 271 kvar_c</p>	Active Power III (M/kW) Apparent Power III (M/kVA) Capacitive Reactive Power III (M/kvar _c)
<p>▼θ L1 T 2 0.95 inst L2 0.97 ● L3 0.90 cos φ</p>	Cos φ L1 (cos φ) Cos φ L2 (cos φ) Cos φ L3 (cos φ)
<p>▼θ L1 T 2 0.95 inst L2 0.96 PF ● L3 0.89</p>	Power factor L1 (PF) Power factor L2 (PF) Power factor L3 (PF)
<p>▼θ T 2 III inst 0.94 PF ● 0.98 cos φ</p>	Power factor III (PF) Cos φ III (cos φ)
<p>▼θ L1 T 2 1.2 THD% inst L2 2.0 V ● L3 0.8</p>	THD % Voltage L1 (V THD %) THD % Voltage L2 (V THD %) THD % Voltage L3 (V THD %)
<p>▼θ L1 T 2 13.8 THD% inst L2 7.4 A ● L3 10.1</p>	THD % Current L1 (A THD %) THD % Current L2 (A THD %) THD % Current L3 (A THD %)

Also displayed on these screens are:

- ✓ Maximum values
- ✓ Minimum values
- ✓ Maximum Demand
- ✓ Harmonics

5.1.1.- MAXIMUM VALUES

To see the maximum values of the screen being displayed, press the  key for 2 seconds. These are displayed for 10 seconds.

Press the  and  keys to display all other maximum values.

The **max** symbol is shown on the display.

The maximum and minimum values are reset on the programming menu. (“**6.10.- DELETING MAXIMUM AND MINIMUM VALUES**”)

5.1.2.- MINIMUM VALUES

To see the minimum values of the screen being displayed, press the  key for 2 seconds. These are displayed for 30 seconds.

Press the  and  keys to display all other minimum values.

The **min** symbol is shown on the display.

The maximum and minimum values are reset on the programming menu. (“**6.10.- DELETING MAXIMUM AND MINIMUM VALUES**”)

5.1.3.- MAXIMUM DEMAND

The device calculates the maximum demand of the following:

- ✓ The Current of each phase.
- ✓ Three-Phase Active Power.
- ✓ Three-Phase Apparent Power.
- ✓ Three-Phase inductive Power.
- ✓ Three-Phase capacitive Power.

This value can be displayed on the display screen of the parameter by pressing the  and  keys at the same time.

The **dem** symbol appears on the display.

Press keys  or  to stop displaying the maximum demand values.

The maximum demand values are reset on the programming menu: “**6.9.- DELETING MAXIMUM DEMAND**”

5.1.4.- HARMONICS

The device can display the voltage and current harmonics, up to the 31st order harmonic, for each one of the lines, L1, L2 and L3.

Harmonics display is disabled by defect; see “**6.12.- ENABLE HARMONICS DISPLAY SCREEN**” to enable display.

A minimum signal level is required to measure harmonics correctly, i.e., a signal level of at least

20 V is required to measure the voltage harmonics and of at least 200 mA to measure the current harmonics. If the levels are lower, the unit will not calculate them and will display a value of 0.

The harmonics display screens can be displayed by pressing the  key shown after the last profile screen.

Harmonics are represented as shown in **Figure 27**. The figure shows the 15th voltage harmonic (H15).

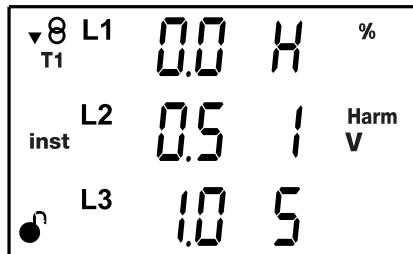


Figure 27: 15th voltage harmonic.

The  key jumps to the next harmonics screen.

Press the  key to jump from the voltage harmonics to the current harmonics, and from the current harmonics to the home screen of the instantaneous values.

5.1.5.- DETECTION OF INCORRECT CONNECTION AND INCORRECT DIRECTION OF ROTATION

✓ Incorrect connection or disconnection

The device has a system for detecting the incorrect connection or disconnection of the voltage lines. If this error occurs, the device displays **0** on the lines with a voltage value of less than 50% of the line with the highest voltage value.

✓ Incorrect direction of rotation

The device has a system for detecting the incorrect direction of rotation of the voltages. In other words, if each of the voltages has been correctly connected to the appropriate terminal, L1 to terminal 10, L2 to terminal 11 and L3 to terminal 12.

If there is an error in the direction of rotation, the icons **L1**, **L2** and **L3** flash on the display.

The device has a RS-485 communications parameter, which indicates whether an incorrect direction of rotation has been detected (“**7.3.6. DETECTION OF INCORRECT DIRECTION OF ROTATION**”)

Note: The detection of the direction of rotation is only enabled for measurement systems: Three-phase network measurement (4-3Ph, 3-3Ph y 3-ArDn) and two-phase network measurement with 3-wire connection (3-2Ph).

5.2.- e³ PROFILE

The installation's consumed and generated energy are displayed on the e³ profile of the device. The installation status is also displayed:

- ▼ ⊖ Installation is consuming energy.
- ▲ ⊖ Installation is generating energy.

Long press (3 sec.) the ▶ or ◀ keys to jump from the generated values to the consumed values displayed.

The generation values are identified with the negative sign on the screen, which appears in front of each parameter.

Note : If the 2 quadrant option has been configured, only the consumed values can be displayed.

This profile is identified with the e³ symbol on the left of the screen.

Use keys ◀ and ▶ to browse the different screens (short keystroke).

Table 16: Screens of the e³ profile.

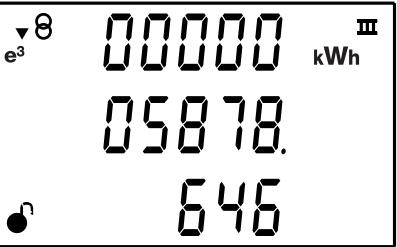
Screen	Parameters (units)
	Total three-phase active Energy ⁽²⁾ (kWh)
	Total three-phase Apparent Energy ⁽²⁾ (kVAh)
	Total three-phase Inductive Reactive Energy ⁽²⁾ (kvar ^h)

Table 16 (Continuation) : Screens of the e³ profile.

Screen	Parameters (units)
	Total three-phase Capacitive Reactive Energy ⁽²⁾ (kvar _C h)
	Total Cost ⁽²⁾ (cost)
	Total CO ₂ Emissions ⁽²⁾ (kgCO ₂)
	Total No. of hours ⁽²⁾ (hours)
	Three-phase Active Energy Tariff 1 (kWh)
	Three-phase Apparent Energy Tariff 1 (kVAh)

Table 16 (Continuation) : Screens of the e³ profile.

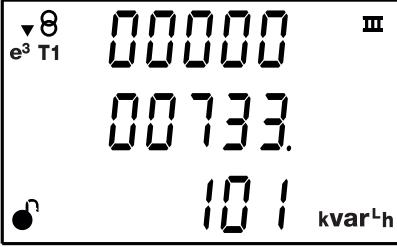
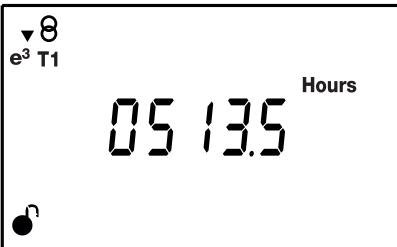
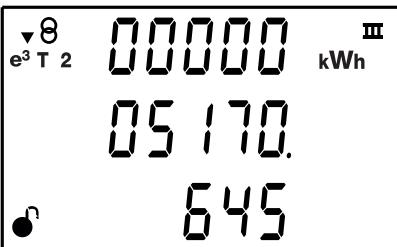
Screen	Parameters (units)
 <p>e³ T1 00000 III 00733. 101 kvar^h</p>	Three-phase Inductive Reactive Energy Tariff 1 (kvar ^h)
 <p>e³ T1 00000 III 00116. 910 Mkvar_Ch</p>	Three-phase Capacitive Reactive Energy Tariff 1 (kvar _C h)
 <p>e³ T1 00050. 1061 Cost</p>	Cost Tariff 1 (cost)
 <p>e³ T1 00111. kgCO₂ 5720</p>	CO ₂ Emissions Tariff 1 (kgCO ₂)
 <p>e³ T1 05135 Hours</p>	No. of hours Tariff 1 (hours)
 <p>e³ T2 00000 kWh III 05170. 645</p>	Three-phase Active Energy Tariff 2 (kWh)

Table 16 (Continuation) : Screens of the e³ profile.

Screen	Parameters (units)
	Three-phase Apparent Energy Tariff 2 (kVAh)
	Three-phase Inductive Reactive Energy Tariff 2 (kvar ^L h)
	Three-phase Capacitive Reactive Energy Tariff 2 (kvar _C h)
	Cost Tariff 2 (cost)
	CO ₂ Emissions Tariff 2 (kgCO ₂)
	No. of hours Tariff 2 (hours)

(2) Total = Tariff 1 + Tariff 2.

Symbols **T1** and **T2** on the display indicate the two tariffs available on the device. The symbol will flash if the current tariff is displayed. If the Total tariff is displayed (= Tariff 1 + Tariff 2), symbols **T1** and **T2** will remain disabled.

5.3.- DEVICE INFORMATION SCREENS

Press the   

The image shows three separate rectangular displays side-by-side. The left display shows the text 'Circutor' and 'v 1.00'. The middle display shows 'H0.113.', '020.1', and '5 FF'. The right display shows 'Ser. 8', '37170', and '10001'.

Figure 28: Device information screens.

5.4.- DIGITAL INPUT AND OUTPUT STATUS SCREEN

Press the   keys at the same time on any display screen to show the status of the device's digital inputs and outputs (Figure 29)

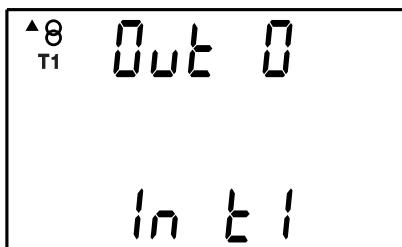


Figure 29: Digital input and output status screen.

The *Out* parameter indicates the status of the digital output: **0**: Output not activated
1: Output activated.

The *In* parameter indicates the status of the digital input.

If it has been configured as a logical input: **0**: Input not activated
1: Input activated.

If it has been configured as a tariff selection: **T1**: Tariff 1 selected.
T2: Tariff 2 selected.

6.- CONFIGURATION

To enter the configuration menu press the key for 3 seconds.

If the icon appears on the configuration screen, the configuration parameters can be edited.

If the icon appears, the configuration of the unit will be locked with a password ("6.21.-
LOCKING THE PROGRAMMING"); when the user tries to edit the value using the key, the screen in **Figure 30** will be displayed, in which the user must enter the password to unlock.



Figure 30: Password screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

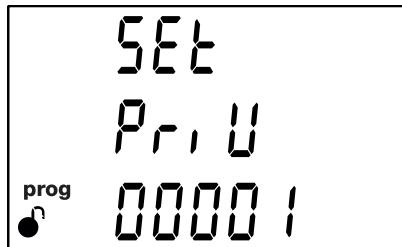
To validate the password, press the key if you are on the last digit or the key if you are on the first digit.

Default password: 1234.

The configuration parameters can be modified after entering the correct password.

6.1.- PRIMARY VOLTAGE

On this screen the voltage transformer primary is programmed.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

Maximum programming value: 99999.

Minimum programming value: 1.

Voltage ratio \leq 1000.

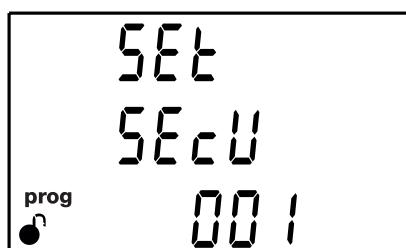
Voltage ratio x Current ratio \leq 300000.

Note: The ratio is the relation between the primary and the secondary.

Press key to access the next programming step.

6.2.- SECONDARY VOLTAGE

On this screen the voltage transformer secondary is programmed.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the $\text{>} \text{ and } \text{<}$ keys to move the edit cursor.

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

Maximum programming value: 999.

Minimum programming value: 1.

Voltage ratio \leq 1000.

Voltage ratio x Current ratio \leq 300000.

Press key > to access the next programming step.

6.3.- PRIMARY CURRENT

The current transformer primary is programmed on this screen.



Press the  key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the  key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the $\text{>} \text{ and } \text{<}$ keys to move the edit cursor.

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

Maximum programming value: 10000.

Minimum programming value: 1.

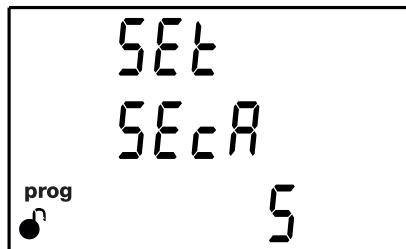
Voltage ratio x Current ratio \leq 300000.

Note: The ratio is the relation between the primary and the secondary.

Press key > to access the next programming step.

6.4.- SECONDARY CURRENT (MODEL CVM-E3-MINI-ITF)

On this screen the current transformer secondary is selected.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Voltage ratio x Current ratio \leq 300000.

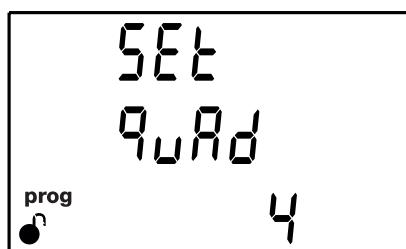
Use the key to browse the available options: **1A** o **5A**.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Press key to access the next programming step.

6.5.- NUMBER OF QUADRANTS

The quadrant number on which the device takes the measurement is selected on this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

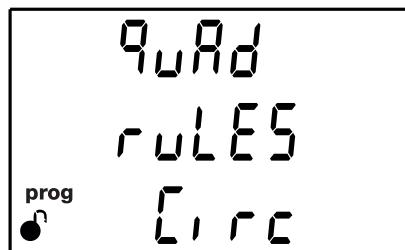
Use the key to browse the available options: **2** or **4** quadrants.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Press key to access the next programming step.

6.6.- MEASUREMENT CONVENTION

You can select the measurement convention of the device from this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

The key is used to browse the different options:

- Circutor** measurement convention.
- IEC** measurement convention.
- IEEE** measurement convention.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Press key to access the next programming step.

6.7.- MEASUREMENT SYSTEM

The measurement system is selected on this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

The key is used to browse the different options

- 4-3Ph** Three-phase network measurement with a 4-wire connection.
- 3-3Ph** Three-phase network measurement with a 3-wire connection.
- 3-ArOn** Three-phase network measurement with a 3-wire connection and transformers with an ARON connection.⁽³⁾
- 3-2Ph** Two-phase network measurement with a 3-wire connection.
- 2-2Ph** Single-phase network measurement, phase to phase, with a 2-wire connection.
- 2-1Ph** Single-phase network measurement, phase to neutral, with a 2-wire connection.

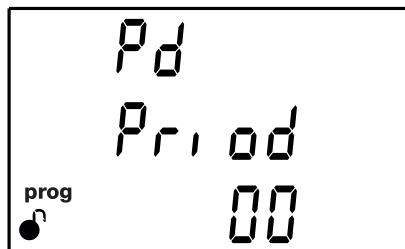
⁽³⁾ Option not available for the model: **CVM-E3-MINI-FLEX**.

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

Press key  to access the next programming step.

6.8.- MAXIMUM DEMAND INTEGRATION PERIOD

The maximum demand integration period is programmed in minutes on this screen.



Press the  key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the  key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the  and  keys to move the edit cursor.

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

Maximum programming value: 60.

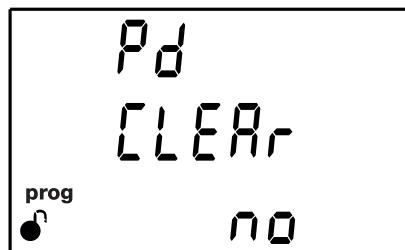
Minimum programming value: 0.

Note: Programming the value **0** disables the calculation of the maximum demand.

Press key  to access the next programming step.

6.9.- DELETING MAXIMUM DEMAND

On this screen you select whether or not to delete the maximum demand.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Use the key to browse the available options: **Yes** or **No**.

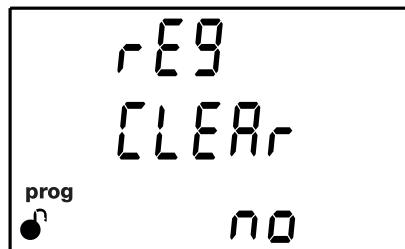
To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Select **Yes** to force the device to automatically delete all maximum demand data; the **No** option will be displayed again on the screen.

Press key to access the next programming step.

6.10.- DELETING MAXIMUM AND MINIMUM VALUES

On this screen you select whether or not to delete the maximum and minimum values



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Use the key to browse the available options: **Yes** or **No**.

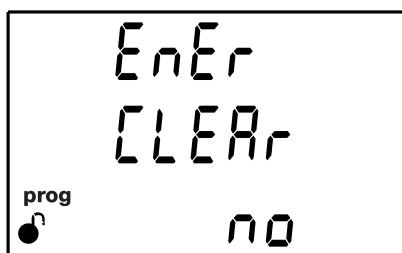
To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Select **Yes** to force the device to automatically delete all maximum and minimum values; the **No** option will be displayed again on the screen.

Press key to access the next programming step.

6.11.- DELETING ENERGY VALUES

On this screen you select whether or not to delete the energy, cost, CO₂ emissions and No. of hours values



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Use the key to browse the available options: **Yes** or **No**.

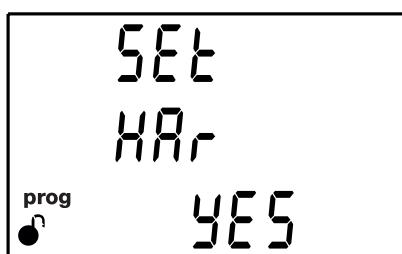
To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Select **Yes** to force the device to automatically delete all values; the **No** option will be displayed again on the screen.

Press key to access the next programming step.

6.12.- ACTIVATING THE HARMONICS DISPLAY SCREEN.

This screen is used to select whether harmonics are displayed or not.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Use the key to browse the available options: **Yes** or **No**.

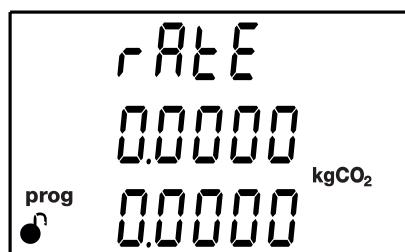
To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Press key to access the next programming step.

6.13.- kgCO₂ CARBON EMISSION RATIO OF CONSUMED ENERGY

The carbon emissions ratio is the amount of emissions released into the atmosphere to produce a unit of electricity (1 kWh).

The ratio for the European mix is approximately 0.65 kgCO₂ per kWh.



This screen is used to programme the carbon emissions ratio for consumed energy, using the 2 tariffs configured for the device: **T1** on the top line and **T2** on the bottom line.

Press the  key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the  key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the  and  keys to move the edit cursor.

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

Maximum programming value: 1.9999.

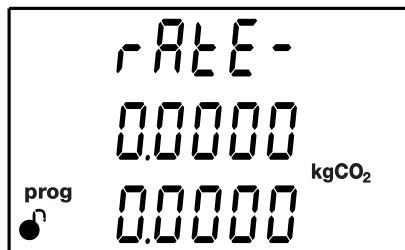
Minimum programming value: 0.

Press key  to access the next programming step.

6.14.- kgCO₂ CARBON EMISSION RATIO OF GENERATED ENERGY

The carbon emissions ratio is the amount of emissions released into the atmosphere to produce a unit of electricity (1 kWh).

The ratio for the European mix is approximately 0.65 kgCO₂ per kWh.



This screen is used to programme the carbon emissions ratio for generated energy, using the 2 tariffs configured for the device: **T1** on the top line and **T2** on the bottom line.

Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

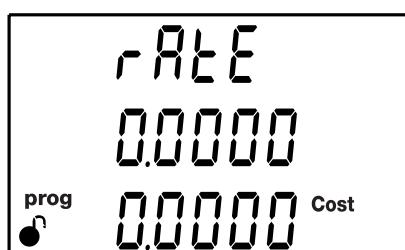
Maximum programming value: 1.9999.

Minimum programming value: 0.

Press key to access the next programming step.

6.15.- COST RATIO OF CONSUMED ENERGY

This screen is used to programme the cost per kWh of electricity for consumed energy, using the 2 tariffs configured for the device: **T1** on the top line and **T2** on the bottom line.



Press the  key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the  key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the  and  keys to move the edit cursor.

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

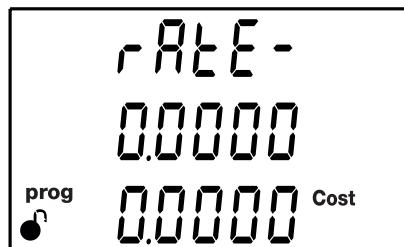
Maximum programming value: 1.9999.

Minimum programming value: 0.

Press key  to access the next programming step.

6.16.- COST RATIO OF GENERATED ENERGY

This screen is used to programme the cost per kWh of electricity for generated energy, using the 2 tariffs configured for the device: T1 on the top line and T2 on the bottom line.



Press the  key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the  key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the  and  keys to move the edit cursor.

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

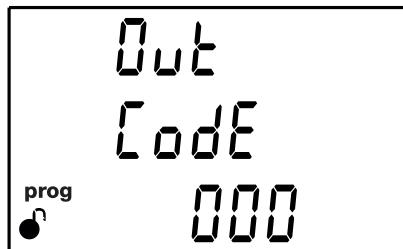
Maximum programming value: 1.9999.

Minimum programming value: 0.

Press key  to access the next programming step.

6.17.- PROGRAMMING ALARM : DIGITAL OUTPUT T1

The values corresponding to digital output T1 are programmed in this step.



The code of the variable is selected on this screen, according to **Table 17**, **Table 18** and **Table 19**, which will control digital output T1.

Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

Set the value to **00** if you do not wish to program a variable.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

If an incorrect code has been entered, the value will be deleted and the device will restore the last value saved.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Table 17: Parameter codes used to program the digital output (Table 1).

Parameter	Phase	Code	Phase	Code	Phase	Code	Phase	Code
Phase-Neutral Voltage	L1	01	L2	09	L3	17	-	-
Current	L1	02	L2	10	L3	18	-	-
Active power	L1	03	L2	11	L3	19	III	25
Inductive Reactive Power	L1	04	L2	12	L3	20	III	26
Capacitive Reactive Power	L1	05	L2	13	L3	21	III	27
Apparent power	L1	06	L2	14	L3	22	III	28
Power factor	L1	07	L2	15	L3	23	III	29
Cosine φ	L1	08	L2	16	L3	24	III	30
% THD V	L1	36	L2	37	L3	38	-	-
% THD A	L1	39	L2	40	L3	41	-	-
Phase-Phase Voltage	L1/2	32	L2/3	33	L3/1	34	-	-
Frequency	-	31	-	-	-	-	-	-
Maximum current demand	L1	45	L2	46	L3	47	-	-
Active Power Maximum Demand	-	-	-	-	-	-	III	42

Table 17 (Continuation) : Parameter codes used to program the digital output (Table 1).

Parameter	Phase	Code	Phase	Code	Phase	Code	Phase	Code
Apparent Power Maximum Demand	-	-	-	-	-	-	III	43
Inductive Power Maximum Demand	-	-	-	-	-	-	III	132
Capacitive Power Maximum Demand	-	-	-	-	-	-	III	133

In addition, there are some parameters (**Table 14**) that refer to the three phases at the same time (OR function). If you have selected one of these variables, the alarm will be activated when any of the three phases meets the programmed conditions.

Table 18: Parameter codes used to program the digital output (Table 2).

Types of parameters	Code
Phase-Neutral Voltage	200
Current	201
Active power	202
Inductive Reactive Power	203
Capacitive Reactive Power	204
Power factor	205
Phase-Phase Voltage	206
% THD V	207
% THD A	208
Apparent Power	209

Table 19: Parameter codes used to program the digital output (energy pulses) (Table 3).

Parameter	Tariff	Code	Tariff	Code	Tariff	Code
Consumed active energy	T1	49	T2	70	total	112
Generated active energy	T1	59	T2	80	total	122
Consumed inductive reactive energy	T1	51	T2	72	total	114
Generated inductive reactive energy	T1	61	T2	82	total	124
Consumed capacitive reactive energy	T1	53	T2	74	total	116
Generated capacitive reactive energy	T1	63	T2	84	total	126
Consumed apparent energy	T1	55	T2	76	total	118
Generated apparent energy	T1	65	T2	86	total	128

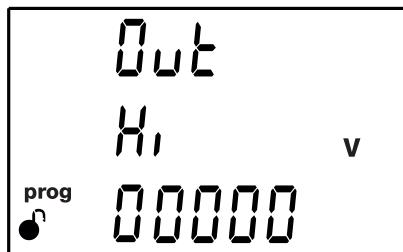
Press key  to access the next programming step.

If a parameter has been selected from **Table 17** or **Table 18**, the next setup screen will be shown in section "**6.17.1. MAXIMUM VALUE**"

If a parameter has been selected from **Table 19**, the next setup screen will be shown in section "**6.17.8. KILOWATTS PER PULSE**"

6.17.1. MAXIMUM VALUE

This screen is used to programme the maximum value, i.e., the value above which the alarm will be activated.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

Note: The device allows the user to configure negative values. To do so, increase the first digit to a value higher than 9.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

Note: Pay **special attention** when programming the Generation Power (displayed with negative values).

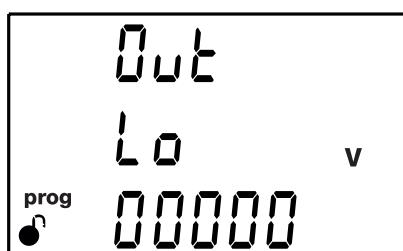
Example: If you wish to enter a generation power alarm with limits between 2 kW and 1 kW, program the following as the **maximum value** : - 1 kW and the following as the **minimum value** : - 2 kW.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Press key to access the next programming step.

6.17.2. MINIMUM VALUE

This screen is used to programme the minimum value, i.e., the value under which the alarm will be activated.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

Note: The device allows the user to configure negative values. To do so, increase the first digit

to a value higher than 9.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

Note: Pay special attention when programming the Generation Power (displayed with negative values).

Example: If you wish to enter a generation power alarm with limits between 2 kW and 1 kW, program the following as the **maximum value** : - 1 kW and the following as the **minimum value** : - 2 kW.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Press key to access the next programming step.

6.17.3. CONNECTION TIME DELAY

The alarm connection delay is programmed on this screen in seconds.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Maximum programming value: 999.

Minimum programming value: 0.

Press key to access the next programming step.

6.17.4. HYSTERESIS VALUE

The hysteresis value, i.e., difference between the alarm connection and disconnection value, in %, is programmed on this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

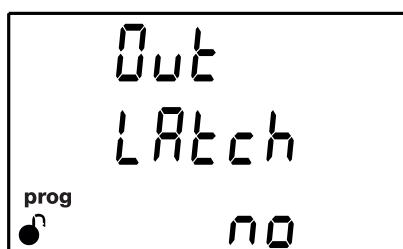
Maximum programming value: 99.

Minimum programming value: 0.

Press key to access the next programming step.

6.17.5. LATCH

The interlocking is selected on this screen, i.e., if the alarm is interlocked after it has been tripped, even when the condition that triggered it has disappeared.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Use the key to browse the available options: **Yes** or **No**.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Press key to access the next programming step.

Note: If the device is reset, the status of alarms is deleted and all alarms will return to the programmed standby status, provided that the condition that triggered them has been resolved.

6.17.6. DISCONNECTION TIME DELAY

The alarm disconnection delay is programmed on this screen in seconds.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Maximum programming value: 999.

Minimum programming value: 0.

Press key to access the next programming step.

6.17.7. CONTACT STATUS

The status of relay contacts is selected on this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press key to browse the two options:

Normally open contact.

Normally closed contact.

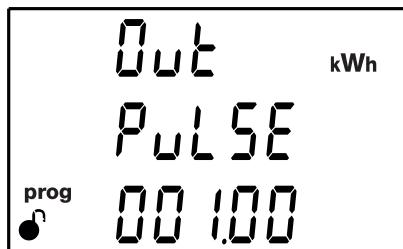
To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Press key to access the next programming step.

6.17.8. KILOWATTS PER PULSE

Note: This screen is displayed if the alarm parameter has been selected from an energy value, see **Table 19**.

This screen is used to programme the kilowatts per pulse.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

Maximum programming value: 999.99 kWh

Minimum programming value: 000.01 kWh

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

Press key to access the next programming step.

6.17.9. PULSE WIDTH

Note: This screen is displayed if the alarm parameter has been selected from an energy value, see **Table 19**.

The width of the pulse is selected on this screen in ms.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the  key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the  and  keys to move the edit cursor.

Maximum programming value: 500 ms.

Minimum programming value: 30 ms.

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

Press key  to access the next programming step.

6.18.- OPERATING MODE OF DIGITAL INPUT

The function of digital input 1 is selected on this screen.



Press the  key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press key  to browse the two options:

L09! L Logic input

tar! f Tariff selection.

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

Press key  to access the next programming step.

6.19.- BACKLIGHT, TURNING ON THE BACKLIT DISPLAY

This screen is used to programme the maximum brightness time of the display since the device was last used with the keypad. After this time, the display will reduce the brightness level.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

Maximum programming value: 999 seconds.

Minimum programming value: 1 second.

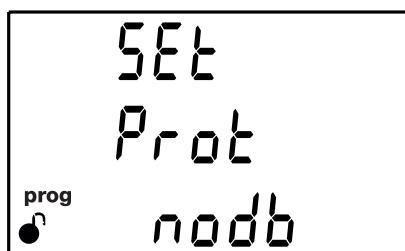
To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

Press key to access the next programming step.

6.20.- RS-485 COMMUNICATIONS

The RS-485 communications protocol is selected on this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press key to browse the two options:

modb Modbus
bAcn BACnet.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Press key to access the next programming step.

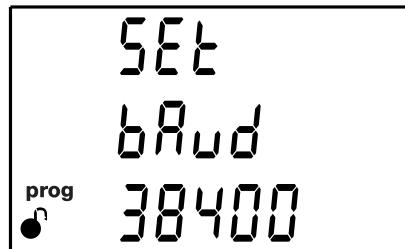
Note: The device will restart after exiting the setup menu if the RS-485 communications parameters have been modified.

If the Modbus protocol has been selected, the next setup screen will be shown in section **“6.20.1. MODBUS PROTOCOL: BAUD RATE”**

If the BACnet protocol has been selected, the next setup screen will be shown in section **“6.20.6.- BACnet PROTOCOL: BAUD RATE”**

6.20.1.- MODBUS PROTOCOL: BAUD RATE

The baud rate of modbus communications is programmed on this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press key to browse the options: **9600**, **19200**, **38400** or **57600** bps.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Press key to access the next programming step.

6.20.2.- MODBUS PROTOCOL: PERIPHERAL NUMBER

The peripheral number is programmed on this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

Maximum programming value: 255.

Minimum programming value: 1.

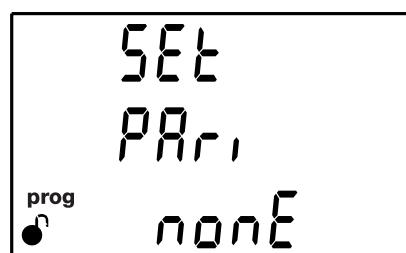
To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

Press key to access the next programming step.

6.20.3.- MODBUS PROTOCOL : PARITY

The type of parity of Modbus communications is selected on this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press key to browse the options:

none no parity

Even even parity

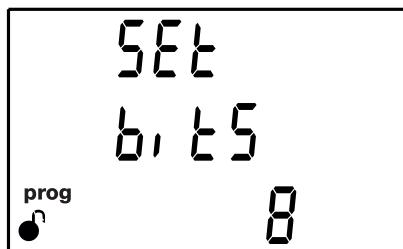
odd odd parity

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

Press key  to access the next programming step.

6.20.4.- MODBUS PROTOCOL : DATA BITS

The number of data bits of Modbus communications are programmed on this screen.



Press the  key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

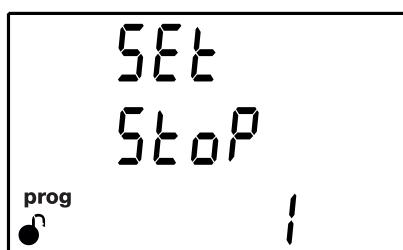
Press key  to browse the options: **7** or **8** bits

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

Press key  to access the next programming step.

6.20.5.- MODBUS PROTOCOL : STOP BITS

The number of Stop bits of Modbus communications are programmed on this screen.



Press the  key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

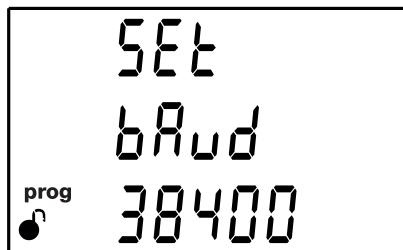
Press key  to browse the options: **1** or **2** bits

To validate the value, press the  key for 3 seconds; the **prog** icon will stop flashing.

Press key  to access the next programming step.

6.20.6.- BACnet PROTOCOL : BAUD RATE

The baud rate of BACnet communications is programmed on this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

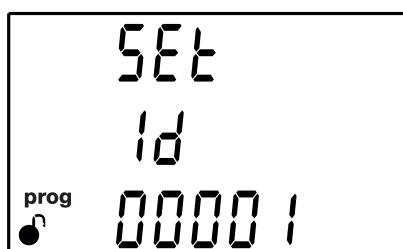
Press key to browse the options: **9600**, **19200** or **38400** bps.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Press key to access the next programming step.

6.20.7.- BACnet PROTOCOL : ID

The device ID is programmed on this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

Maximum programming value: 99999.

Minimum programming value: 0.

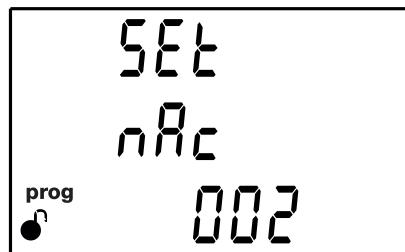
To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

Press key to access the next programming step.

6.20.8.- BACnet PROTOCOL : MAC ADDRESS

The MAC address is programmed on this screen.



Press the key for 3 seconds to enter the edit mode. The **prog** icon will flash on the left of the screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

Maximum programming value: 127.

Minimum programming value: 0.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

If the value entered by the user is out of the range of programming values, the programmed value will be deleted and the system will restore it to the last saved value.

Press key to access the next programming step.

6.21.- LOCKING THE PROGRAMMING

This screen is for protecting the data configured in the programming menu.



Press the key for 3 seconds to enter the edit mode. The screen shown in **Figure 31** will be displayed, in which the user must enter the locking password.

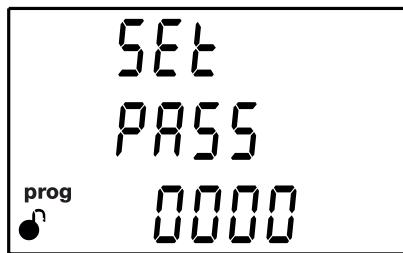


Figure 31: Password screen.

Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the and keys to move the edit cursor.

To validate the value, press the key for 3 seconds; the **prog** icon will stop flashing.

Password value: 1234

The programming lock parameters can be modified after entering the correct password.

Use the key to browse the available options:

UnLoC When you enter the programming menu you can view and modify the programming. Icon on the display indicates the permanently locked status.

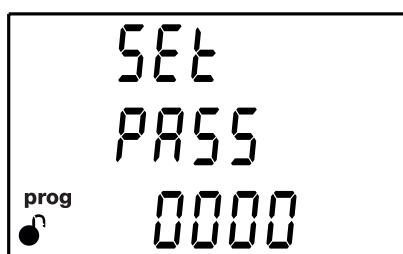
LoC When you enter the programming you can view the programming but not modify it. Icon indicates the locking status. Enter the password to modify the programming values.

To validate the data, press for 3 seconds and the **prog** icon will disappear from the display.

Press the key to enter the password for locking and unlocking the programming:

6.21.1.- PASSWORD

On this screen you enter the password for locking and unlocking the programming.



Press the key to modify the value of the flashing digit.

When the desired value is shown on the screen, use the  and  keys to move the edit cursor.

To validate the password, press the  key if you are on the last digit or the  key if you are on the first digit.

Password value : 1234

This value may only be modified through communications. See “**7.3.6.14. Password configuration.**”

7.- COMMUNICATIONS

The **CVM-E3-MINI** devices have one RS-485 communications port.

The device has as standard two communications protocols: **MODBUS RTU ®** and **BACnet**.

The protocol and configuration parameters are selected in the setup menu. ("6.20.- RS-485 COMMUNICATIONS")

7.1.- CONNECTIONS

The RS -485 cable must be wired with twisted pair cable with mesh shield (minimum 3 wires), with a maximum distance between the **CVM-E3-MINI** and the master device of 1200 metres. A maximum of 32 **CVM-E3-MINI** devices can be connected to this bus.

Use an intelligent RS-232 to RS-485 network protocol converter to establish the communications with the master device.

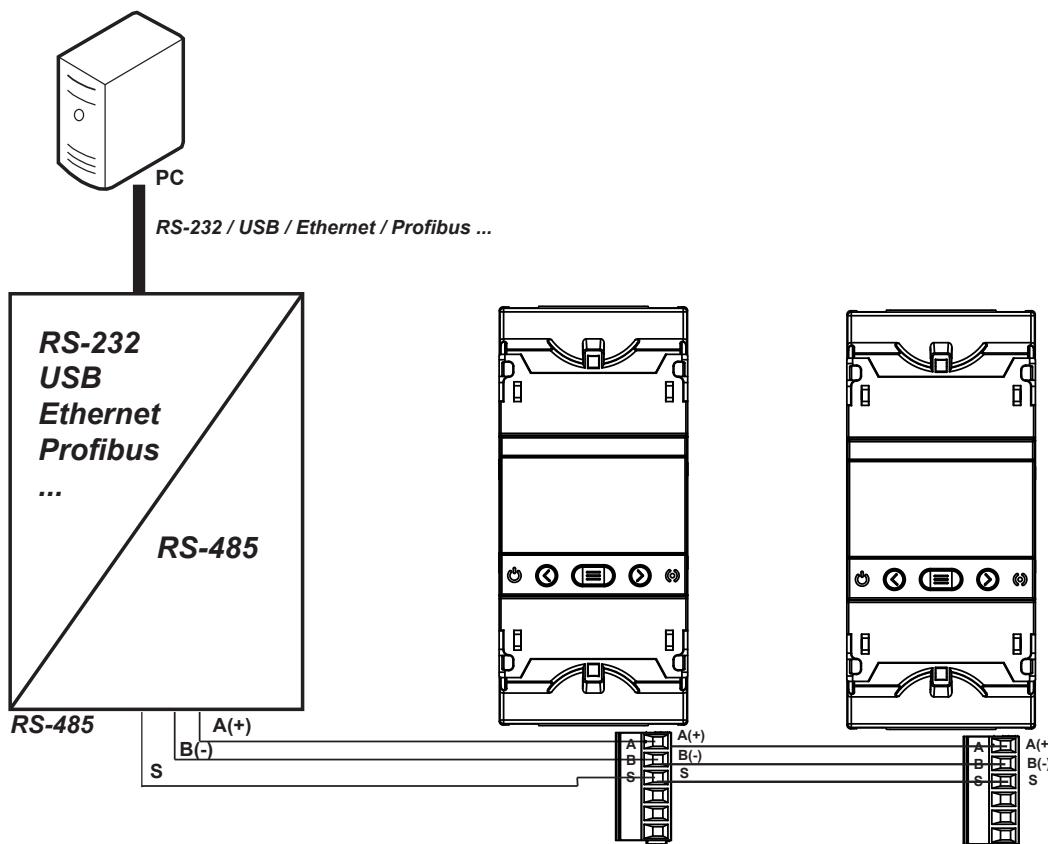


Figure 32: RS-485 Connection diagram.

7.2.- MODBUS PROTOCOL

In the Modbus protocol, the **CVM-E3-MINI** device uses the RTU (Remote Terminal Unit) mode. The Modbus functions implemented in the device are as follows:

Function 0x03 and 0x04. Reading integer registers.

Function 0x05. Writing a relay.

Function 0x10. Writing multiple registers.

7.2.1.- READING EXAMPLE : Function 0x04.

Question: Instantaneous value of the phase voltage of L1

Address	Function	Initial register	No. of registers	CRC
0A	04	0000	0002	70B0

Address: 0A, Peripheral number: 10 in decimals.

Function: 04, Read function.

Initial Register: 0000, register on which the reading will start.

No. of registers: 0002, number of registers read.

CRC: 70B0, CRC Character.

Response:

Address	Function	No. of Bytes	Register No. 1	Register No. 2	CRC
0A	04	04	0000	084D	8621

Address: 0A, Responding peripheral number: 10 in decimals.

Function: 04, Read function.

No. of bytes: 04, No. of bytes received.

Register: 0000084D, value of the phase voltage of L1: VL1 x 10 : 212.5V

CRC: 8621, CRC Character.

Note : Every Modbus frame has a maximum limit of 20 variables (40 logs).

7.2.2.- WRITING EXAMPLE : Function 0x05.

Question: Deleting maximum and minimum values.

Address	Function	Initial Register	Value	CRC
0A	05	0834	FF00	CEEF

Address: 0A, Peripheral number: 10 in decimal.

Function: 05, Read function.

Initial register: 0834, register of the parameter for deleting maximum and minimum values.

Value: FF00, we indicate that we want to delete the maximum and minimum values.

CRC: CEEF, CRC character.

Response:

Address	Function	Initial register	Value	CRC
0A	05	0834	FF00	CEEF

7.3.- MODBUS COMMANDS

Two different memory maps have been implemented for the Measurement, Energy and Voltage and Current harmonics variables. However, they have the same functions:

- ✓ **Map 1**, uses the addresses of the **CVM-MINI** device, entering the addresses of the new parameters measured by this new device.
- ✓ **Map 2**, uses the addresses of the **CVM-C10** device (adding 0x1000 to all addresses). Except for 3 parameters, the **CVM-C10** and the **CVM-E3-MINI** use the same parameters.

Map 2 should be used if a Modbus map is going to be implemented from scratch. However, if the map is already being used in another device, use **Map 1** for **CVM-MINI** and **Map 2** for **CVM-C10**.

7.3.1. MEASUREMENT VARIABLES

All the addresses of Modbus memory are in Hexadecimal.

For these variables is implemented the **Function 0x03** and **0x04**.

Table 20: Modbus memory Map 1: Measurement variables

Map 1					
Parameter	Symbol	Instantaneous	Maximum	Minimum	Units
L1 Phase voltage	V 1	00-01	60-61	C0-C1	V x 10
L1 Current	A 1	02-03	62-63	C2-C3	mA
L1 Active Power	kW 1	04-05	64-65	C4-C5	W
L1 Inductive Power	kvarL 1	12C-12D	13E-13F	150-151	var
L1 Capacitive Power	kvarC 1	12E-12F	140-141	152-153	var
L1 Apparent Power	kVA 1	4A-4B	AA-AB	10A-10B	VA
L1 Power Factor	PF 1	08-09	68-69	C8-C9	x 100
Cos φ L1	Cos φ 1	130-131	142-143	154-155	x 100
L2 Phase voltage	V 2	0A-0B	6A-6B	CA-CB	V x 10
L2 Current	A 2	0C-0D	6C-6D	CC-CD	mA
L2 Active Power	kW 2	0E-0F	6E-6F	CE-CF	W
L2 Inductive Power	kvarL 2	132-133	144-145	156-157	var
L2 Capacitive Power	kvarC 2	134-135	146-147	158-159	var
L2 Apparent Power	kVA 2	4C-4D	AC-AD	10C-10D	VA
L2 Power Factor	PF 2	12-13	72-73	D2-D3	x 100
Cos φ L2	Cos φ 2	136-137	148-149	15A-15B	x 100
L3 Phase voltage	V 3	14-15	74-75	D4-D5	V x 10
L3 Current	A 3	16-17	76-77	D6-D7	mA
L3 Active Power	kW 3	18-19	78-79	D8-D9	W
L3 Inductive Power	kvarL 3	138-139	14A-14B	15C-15D	var

Table 20 (Continuation) : Modbus memory Map 1: Measurement variables

Mapa 1					
Parameter	Symbol	Instantaneous	Maximum	Minimum	Units
L3 Capacitive Power	kvarC 3	13A-13B	14C-14D	15E-15F	var
L3 Apparent Power	kVA 3	4E-4F	AE-AF	10E-10F	VA
L3 Power Factor	PF 3	1C-1D	7C-7D	DC-DD	x 100
Cos φ L3	Cos φ 3	13C-13D	14E-14F	160-161	x 100
Three-phase Active Power	kW III	1E-1F	7E-7F	DE-DF	W
Three-phase Inductive power	kvarL III	20-21	80-81	E0-E1	var
Three-phase Capacitive Power	kvarC III	22-23	82-83	E2-E3	var
Three-phase Apparent power	kVA III	42-43	A2-A3	102-103	VA
Three-phase Power Factor	PF III	26-27	86-87	E6-E7	x100
Three-phase Cos φ	Cos φ III	24-25	84-85	E4-E5	x100
L1 Frequency	Hz	28-29	88-89	E8-E9	Hz x100
L1-L2 Voltage	V12	2A-2B	8A-8B	EA-EB	V x 10
L2-L3 Voltage	V23	2C-2D	8C-8D	EC-ED	V x 10
L3-L1 Voltage	V31	2E-2F	8E-8F	EE-EF	V x 10
% L1 voltage THD	%THDV1	30-31	90-91	F0-F1	% x 10
% L2 voltage THD	%THDV2	32-33	92-93	F2-F3	% x 10
% L3 voltage THD	%THDV3	34-35	94-95	F4-F5	% x 10
% L1 current THD	%THDI1	36-37	96-97	F6-F7	% x 10
% L2 current THD	%THDI2	38-39	98-99	F8-F9	% x 10
% L3 current THD	%THDI3	3A-3B	9A-9B	FA-FB	% x 10
Maximum demand kW III	Md(Pd)	162-163	16A-16B	-	W
Maximum demand kVA III	Md(Pd)	164-165	16C-16D	-	VA
Maximum demand kvarL III	Md(Pd)	166-167	16E-16F	-	var
Maximum demand kvarC III	Md(Pd)	168-169	170-171	-	var
Maximum demand I L1	Md(Pd)	44-45	A4-A5	-	mA
Maximum demand I L2	Md(Pd)	52-53	B2-B3	-	mA
Maximum demand I L3	Md(Pd)	54-55	B4-B5	-	mA

Table 21: Modbus memory Map 2: Measurement variables

Map 2					
Parameter	Symbol	Instantaneous	Maximum	Minimum	Units
L1 Phase voltage	V 1	1000-1001	1106-1107	1164-1165	V x 10
L1 Current	A 1	1002-1003	1108-1109	1166-1167	mA
L1 Active Power	kW 1	1004-1005	110A-110B	1168-1169	W
L1 Inductive Power	kvarL 1	1006-1007	110C-110D	116A-116B	var
L1 Capacitive Power	kvarC 1	1008-1009	110E-110F	116C-116D	var
L1 Apparent Power	kVA 1	100A-100B	1110-1111	116E-116F	VA
L1 Power Factor	PF 1	100C-100D	1112-1113	1170-1171	x 100
Cos φ L1	Cos φ 1	100E-100F	1114-1115	1172-1173	x 100
L2 Phase voltage	V 2	1010-1011	1116-1117	1174-1175	V x 10
L2 Current	A 2	1012-1013	1118-1119	1176-1177	mA
L2 Active Power	kW 2	1014-1015	111A-111B	1178-1179	W
L2 Inductive Power	kvarL 2	1016-1017	111C-111D	117A-117B	var
L2 Capacitive Power	kvarC 2	1018-1019	111E-111F	117C-117D	var
L2 Apparent Power	kVA 2	101A-101B	1120-1121	117E-117F	VA

Tabla 21 (Continuation) : Modbus memory Map 2: Measurement variables

Map 2					
Parameter	Symbol	Instantaneous	Maximum	Minimum	Units
L2 Power Factor	PF 2	101C-101D	1122-1123	1180-1181	x 100
Cos φ L2	Cos φ 2	101E-101F	1124-1125	1182-1183	x 100
L3 Phase voltage	V 3	1020-1021	1126-1127	1184-1185	V x 10
L3 Current	A 3	1022-1023	1128-1129	1186-1187	mA
L3 Active Power	kW 3	1024-1025	112A-112B	1188-1189	W
L3 Inductive Power	kvarL 3	1026-1027	112C-112D	118A-118B	var
L3 Capacitive Power	kvarC 3	1028-1029	112E-112F	118C-118D	var
L3 Apparent Power	KVA 3	102A-102B	1130-1131	118E-118F	VA
L3 Power Factor	PF 3	102C-102D	1132-1133	1190-1191	x 100
Cos φ L3	Cos φ 3	102E-102F	1134-1135	1192-1193	x 100
Three-phase Active Power	kW III	1030-1031	1136-1137	1194-1195	W
Three-phase Inductive power	kvarL III	1032-1033	1138-1139	1196-1197	var
Three-phase Capacitive Power	kvarC III	1034-1035	113A-113B	1198-1199	var
Three-phase Apparent power	KVA III	1036-1037	113C-113D	119A-119B	VA
Three-phase Power Factor	PF III	1038-1039	113E-113F	119C-119D	x100
Three-phase Cos φ	Cos φ III	103A-103B	1140-1141	119E-119F	x100
L1 Frequency	Hz	103C-103D	1142-1143	11A0-11A1	Hz x100
L1-L2 Voltage	V12	103E-103F	1144-1145	11A2-11A3	V x 10
L2-L3 Voltage	V23	1040-1041	1146-1147	11A4-11A5	V x 10
L3-L1 Voltage	V31	1042-1043	1148-1149	11A6-11A7	V x 10
% L1 voltage THD	%THDV1	1046-1047	114C-114D	11AA-11AB	% x 10
% L2 voltage THD	%THDV2	1048-1049	114E-114F	11AC-11AD	% x 10
% L3 voltage THD	%THDV3	104A-104B	1150-1151	11AE-11AF	% x 10
% L1 current THD	%THDI1	104C-104D	1152-1153	11B0-11B1	% x 10
% L2 current THD	%THDI2	104E-104F	1154-1155	11B2-11B3	% x 10
% L3 current THD	%THDI3	1050-1051	1156-1157	11B4-11B5	% x 10
Maximum demand kW III	Md(Pd)	1052-1053	1158-1159	-	W
Maximum demand kVA III	Md(Pd)	1054-1055	115A-115B	-	VA
Maximum demand kvarL III	Md(Pd)	1200-1201	1204-1205	-	var
Maximum demand kvarC III	Md(Pd)	1202-1203	1206-1207	-	var
Maximum demand I L1	Md(Pd)	1058-1059	115E-115F	-	mA
Maximum demand I L2	Md(Pd)	105A-105B	1160-1161	-	mA
Maximum demand I L3	Md(Pd)	105C-105D	1162-1163	-	mA

7.3.2. ENERGY VARIABLES

All the addresses of Modbus memory are in Hexadecimal.

For these variables is implemented the **Function 0x03** and **0x04**.

Table 22: Modbus memory Map 1: Energy variables

Map 1					
Parameter	Symbol	Tariff 1	Tariff 2	Total	Units
Consumed active energy III (kWh)	kWh III	18C-18D	1B6-1B7	3C-3D	kWh
Consumed active energy III (Wh)	kWh III	18E-18F	1B8-1B9	172-173	Wh
Consumed inductive reactive energy III (kvarhL)	kvarhL III	190-191	1BA-1BB	3E-2F	kvarh
Consumed inductive reactive energy III (varhL)	kvarhL III	192-193	1BC-1BD	174-175	varh
Consumed capacitive reactive energy III (kvarhC)	kvarhC III	194-195	1BE-1BF	40-41	kvarh
Consumed capacitive reactive energy III (varhC)	kvarhC III	196-197	1C0-1C1	176-176	varh
Consumed apparent energy III (kVAh)	kVAh III	198-199	1C2-1C3	56-57	kVAh
Consumed apparent energy III (VAh)	kVAh III	19A-19B	1C4-1C5	178-179	VAh
Consumed CO ₂ emissions	KgCO ₂	19C-19D	1C6-1C7	182-183	x10
Consumption cost	\$	19E-19F	1C8-1C9	184-185	x10
Generated active energy III (kWh)	kWh III	1A0-1A1	1CA-1CB	58-59	kWh
Generated active energy III (Wh)	kWh III	1A2-1A3	1CC-1CD	17A-17B	Wh
Generated inductive reactive energy III (kvarhL)	kvarhL III	1A4-1A5	1CE-1CF	5A-5B	kvarh
Generated inductive reactive energy III (varhL)	kvarhL III	1A6-1A7	1D0-1D1	17C-17D	varh
Generated capacitive reactive energy III (kvarhC)	kvarhC III	1A8-1A9	1D2-1D3	5C-5D	kvarh
Generated capacitive reactive energy III (varhC)	kvarhC III	1AA-1AB	1D4-1D5	17E-17F	varh
Generated apparent energy III (kVAh)	kVAh III	1AC-1AD	1D6-1D7	5E-5F	kVAh
Generated apparent energy III (VAh)	kVAh III	1AE-1AF	1D8-1D9	180-181	VAh
Generated CO ₂ emissions	KgCO ₂	1B0-1B1	1DA-1DB	186-187	x10
Generation Cost	\$	1B2-1B3	1DC-1DD	188-189	x10
Hours per tariff	Hours	1B4-1B5	1DE-1DF	18A-18B	seg

Table 23: Modbus memory Map 2: Energy variables

Map 2					
Parameter	Symbol	Tariff 1	Tariff 2	Total	Units
Consumed active energy III (kWh)	kWh III	105E-105F	1088-1089	10DC-10DD	kWh
Consumed active energy III (Wh)	kWh III	1060-1061	108A-108B	10DE-10DF	Wh
Consumed inductive reactive energy III (kvarhL)	kvarhL III	1062-1063	108C-108D	10E0-10E1	kvarh
Consumed inductive reactive energy III (varhL)	kvarhL III	1064-1065	108E-108F	10E2-10E3	varh
Consumed capacitive reactive energy III (kvarhC)	kvarhC III	1066-1067	1090-1091	10E4-10E5	kvarh
Consumed capacitive reactive energy III (varhC)	kvarhC III	1068-1069	1092-1093	10E6-10E7	varh
Consumed apparent energy III (kVAh)	kVAh III	106A-106B	1094-1095	10E8-10E9	kVAh

Table 23 (Continuation) : Modbus memory Map 2: Energy variables

Map 2					
Parameter	Símbolo	Tariff 1	Tariff 2	Total	Units
Consumed apparent energy III (VAh)	kVAh III	106C-106D	1096-1097	10EA-10EB	VAh
Consumed CO ₂ emissions	KgCO ₂	106E-106F	1098-1099	10EC-10ED	x10
Consumption cost	\$	1070-1071	109A-109B	10EE-10EF	x10
Generated active energy III (kWh)	kWh III	1072-1073	109C-109D	10F0-10F1	kWh
Generated active energy III (Wh)	kWh III	1074-1075	109E-109F	10F2-10F3	Wh
Generated inductive reactive energy III (kvarhL)	kvarhL III	1076-1077	10A0-10A1	10F4-10F5	kvarh
Generated inductive reactive energy III (varhL)	kvarhL III	1078-1079	10A2-10A3	10F6-10F7	varh
Generated capacitive reactive energy III (kvarhC)	kvarhC III	107A-107B	10A4-10A5	10F8-10F9	kvarh
Generated capacitive reactive energy III (varhC)	kvarhC III	107C-107D	10A6-10A7	10FA-10FB	varh
Generated apparent energy III (kVAh)	kVAh III	107E-107F	10A8-10A9	10FC-10FD	kVAh
Generated apparent energy III (VAh)	kVAh III	1080-1081	10AA-10AB	10FE-10EF	VAh
Generated CO ₂ emissions	KgCO ₂	1082-1083	10AC-10AD	1100-1101	x10
Generation Cost	\$	1084-1085	10AE-10AF	1102-1103	x10
Hours per tariff	Hours	1086-1087	10B0-10B1	1104-1105	seg

Table 24: Modbus memory Map 1 and Map 2 (energy variables per phase).

Map 1 and Map 2					
Parameter	Symbol	L1	L2	L3	Units
Consumed active energy (kWh) T1	kWh	1400-1401	1460-1461	14C0-14C1	kWh
Consumed active energy (Wh) T1	kWh	1402-1403	1462-1463	14C2-14C3	Wh
Consumed inductive reactive energy T1 (kvarhL)	kvarhL	1404-1405	1464-1465	14C4-14C5	kvarh
Consumed inductive reactive energy T1 (varhL)	kvarhL	1406-1407	1466-1467	14C6-14C7	varh
Generated active energy T1 (kWh)	kWh	1410-1411	1470-1471	14D0-14D1	kWh
Generated active energy T1 (Wh)	kWh	1412-1413	1472-1473	14D2-14D3	Wh
Generated inductive reactive energy T1 (kvarhL)	kvarhL	1414-1415	1474-1475	14D4-14D5	kvarh
Generated inductive reactive energy T1 (varhL)	kvarhL	1416-1417	1476-1477	14D6-14D7	varh
Consumed active energy (kWh) T2	kWh	1420-1421	1480-1481	14E0-14E1	kWh
Consumed active energy (Wh) T2	kWh	1422-1423	1482-1483	14E2-14E3	Wh
Consumed inductive reactive energy T2 (kvarhL)	kvarhL	1424-1425	1484-1485	14E4-14E5	kvarh
Consumed inductive reactive energy T2(varhL)	kvarhL	1426-1427	1486-1487	14E6-14E7	varh
Generated active energy T2 (kWh)	kWh	1430-1431	1490-1491	14F0-14F1	kWh
Generated active energy T2 (Wh)	kWh	1432-1433	1492-1493	14F2-14F3	Wh
Generated inductive reactive energy T2(kvarhL)	kvarhL	1434-1435	1494-1495	14F4-14F5	kvarh
Generated inductive reactive energy T2 (varhL)	kvarhL	1436-1437	1496-1497	14F6-14F7	varh
Consumed active energy (kWh) Total	kWh	1440-1441	14A0-14A1	1500-1501	kWh

Table 24 (Continuation) : Modbus memory Map 1 and Map 2 (energy variables per phase)

Map 1 and Map 2					
Parameter	Symbol	L1	L2	L3	Units
Consumed active energy (Wh) Total	kWh	1442-1443	14A2-14A3	1502-1503	Wh
Consumed inductive reactive energy Total (kvarhL)	kvarhL	1444-1445	14A4-14A5	1504-1505	kvarh
Consumed inductive reactive energy Total (varhL)	kvarhL	1446-1447	14A6-14A7	1506-1507	varh
Generated active energy Total (kWh)	kWh	1450-1451	14B0-14B1	1510-1511	kWh
Generated active energy Total (Wh)	kWh	1452-1453	14B2-14B3	1512-1513	Wh
Generated inductive reactive energy Total (kvarhL)	kvarhL	1454-1455	14B4-14B5	1514-1515	kvarh
Generated inductive reactive energy Total (varhL)	kvarhL	1456-1457	14B6-14B7	1516-1517	varh

7.3.3. VOLTAGE AND CURRENT HARMONICS.

All the addresses of Modbus memory are in Hexadecimal.

For these variables is implemented the **Function 0x03** and **0x04**.

Table 25: Modbus memory Map 1: Voltage Harmonics

Map 1				
Parameter	Voltage L1	Voltage L2	Voltage L3	Units
Fundamental Harm.	2AE-2AF	2CC-2CD	2EA-2EB	V x 10
2nd Order harmonic	2B0-2B1	2CE-2CF	2EC-2ED	% x 10
3rd Order harmonic	2B2-2B3	2D0-2D1	2EE-2EF	% x 10
4th Order harmonic	2B4-2B5	2D2-2D3	2F0-2F1	% x 10
5th Order harmonic	2B6-2B7	2D4-2D5	2F2-2F3	% x 10
6th Order harmonic	2B8-2B9	2D6-2D7	2F4-2F5	% x 10
7th Order harmonic	2BA-2BB	2D8-2D9	2F6-2F7	% x 10
8th Order harmonic	2BC-2BD	2DA-2DB	2F8-2F9	% x 10
9th Order harmonic	2BE-2BF	2DC-2DD	2FA-2FB	% x 10
10th Order harmonic	2C0-2C1	2DE-2DF	2FC-2FD	% x 10
11th Order harmonic	2C2-2C3	2E0-2E1	2FE-2FF	% x 10
12th Order harmonic	2C4-2C5	2E2-2E3	300-301	% x 10
13th Order harmonic	2C6-2C7	2E4-2E5	302-303	% x 10
14th Order harmonic	2C8-2C9	2E6-2E7	304-305	% x 10
15th Order harmonic	2CA-2CB	2E8-2E9	306-307	% x 10
16th Order harmonic	308-309	328-329	348-349	% x 10
17th Order harmonic	30A-30B	32A-32B	34A-34B	% x 10
18th Order harmonic	30C-30D	32C-32D	34C-34D	% x 10
19th Order harmonic	30E-30F	32E-32F	34E-34F	% x 10
20th Order harmonic	310-311	330-331	350-351	% x 10
21st Order harmonic	312-313	332-333	352-353	% x 10
22nd Order harmonic	314-315	334-335	354-355	% x 10
23rd Order harmonic	316-317	336-337	356-357	% x 10
24th Order harmonic	318-319	338-339	358-359	% x 10
25th Order harmonic	31A-31B	33A-33B	35A-35B	% x 10
26th Order harmonic	31C-31D	33C-33D	35C-35D	% x 10

Table 25 (Continuation) : Modbus memory Map 1: Voltage Harmonics

Map 1				
Parameter	Voltage L1	Voltage L2	Voltage L3	Units
27th Order harmonic	31E-31F	33E-33F	35E-35F	% x 10
28th Order harmonic	320-321	340-341	360-361	% x 10
29th Order harmonic	322-323	342-343	362-363	% x 10
30th Order harmonic	324-325	344-345	364-365	% x 10
31st Order harmonic	326-327	346-347	366-367	% x 10

Table 26:Modbus memory Map 2: Voltage Harmonics

Map 2				
Parameter	Voltage L1	Voltage L2	Voltage L3	Units
Fundamental Harm.	1A28-1A29	1A48-1A49	1A68-1A69	V x 10
2nd Order harmonic	1A2A	1A4A	1A6A	% x 10
3rd Order harmonic	1A2B	1A4B	1A6B	% x 10
4th Order harmonic	1A2C	1A4C	1A6C	% x 10
5th Order harmonic	1A2D	1A4D	1A6D	% x 10
6th Order harmonic	1A2E	1A4E	1A6E	% x 10
7th Order harmonic	1A2F	1A4F	1A6F	% x 10
8th Order harmonic	1A30	1A50	1A70	% x 10
9th Order harmonic	1A31	1A51	1A71	% x 10
10th Order harmonic	1A32	1A52	1A72	% x 10
11th Order harmonic	1A33	1A53	1A73	% x 10
12th Order harmonic	1A34	1A54	1A74	% x 10
13th Order harmonic	1A35	1A55	1A75	% x 10
14th Order harmonic	1A36	1A56	1A76	% x 10
15th Order harmonic	1A37	1A57	1A77	% x 10
16th Order harmonic	1A38	1A58	1A78	% x 10
17th Order harmonic	1A39	1A59	1A79	% x 10
18th Order harmonic	1A3A	1A5A	1A7A	% x 10
19th Order harmonic	1A3B	1A5B	1A7B	% x 10
20th Order harmonic	1A3C	1A5C	1A7C	% x 10
21st Order harmonic	1A3D	1A5D	1A7D	% x 10
22nd Order harmonic	1A3E	1A5E	1A7E	% x 10
23rd Order harmonic	1A3F	1A5F	1A7F	% x 10
24th Order harmonic	1A40	1A60	1A80	% x 10
25th Order harmonic	1A41	1A61	1A81	% x 10
26th Order harmonic	1A42	1A62	1A82	% x 10
27th Order harmonic	1A43	1A63	1A83	% x 10
28th Order harmonic	1A44	1A64	1A84	% x 10
29th Order harmonic	1A45	1A65	1A85	% x 10
30th Order harmonic	1A46	1A66	1A86	% x 10
31st Order harmonic	1A47	1A67	1A87	% x 10

Table 27: Modbus memory Map 1: Current Harmonics

Map 1				
Parameter	Current L1	Current L2	Current L3	Units
Fundamental Harm.	1F4-1F5	212-213	230-231	mA x 10
2nd Order harmonic	1F6-1F7	214-215	232-233	% x 10
3rd Order harmonic	1F8-1F9	216-217	234-235	% x 10
4th Order harmonic	1FA-1FB	218-219	236-237	% x 10
5th Order harmonic	1FC-1FD	21A-21B	238-239	% x 10
6th Order harmonic	1FE-1FF	21C-21D	23A-23B	% x 10
7th Order harmonic	200-201	21E-21F	23C-23D	% x 10
8th Order harmonic	202-203	220-221	23E-23F	% x 10
9th Order harmonic	204-205	222-223	240-241	% x 10
10th Order harmonic	206-207	224-225	242-243	% x 10
11th Order harmonic	208-209	226-227	244-245	% x 10
12th Order harmonic	20A-20B	228-229	246-247	% x 10
13th Order harmonic	20C-20D	22A-22B	248-249	% x 10
14th Order harmonic	20E-20F	22C-22D	24A-24B	% x 10
15th Order harmonic	210-211	22E-22F	24C-24D	% x 10
16th Order harmonic	24E-24F	26E-26F	28E-28F	% x 10
17th Order harmonic	250-251	270-271	290-291	% x 10
18th Order harmonic	252-253	272-273	292-293	% x 10
19th Order harmonic	254-255	274-275	294-295	% x 10
20th Order harmonic	256-257	276-277	296-297	% x 10
21st Order harmonic	258-259	278-279	298-299	% x 10
22nd Order harmonic	25A-25B	27A-27B	29A-29B	% x 10
23rd Order harmonic	25C-25D	27C-27D	29C-29D	% x 10
24th Order harmonic	25E-25F	27E-27F	29E-29F	% x 10
25th Order harmonic	260-261	280-281	2A0-2A1	% x 10
26th Order harmonic	262-263	282-283	2A2-2A3	% x 10
27th Order harmonic	264-265	284-285	2A4-2A5	% x 10
28th Order harmonic	266-267	286-287	2A6-2A7	% x 10
29th Order harmonic	268-269	288-289	2A8-2A9	% x 10
30th Order harmonic	26A-26B	28A-28B	2AA-2AB	% x 10
31st Order harmonic	26C-26D	28C-28D	2AC-2AD	% x 10

Table 28:Modbus memory Map 2: Current Harmonics

Map 2				
Parameter	Current L1	Current L2	Current L3	Units
Fundamental Harm.	1A88-1A89	1AA8-1AA9	1AC8-1AC9	mA x 10
2nd Order harmonic	1A8A	1AAA	1ACA	% x 10
3rd Order harmonic	1A8B	1AAB	1ACB	% x 10
4th Order harmonic	1A8C	1AAC	1ACC	% x 10
5th Order harmonic	1A8D	1AAD	1ACD	% x 10
6th Order harmonic	1A8E	1AAE	1ACE	% x 10
7th Order harmonic	1A8F	1AAF	1ACF	% x 10
8th Order harmonic	1A90	1AB0	1AD0	% x 10
9th Order harmonic	1A91	1AB1	1AD1	% x 10
10th Order harmonic	1A92	1AB2	1AD2	% x 10

Table 28 (Continuation) : Modbus memory Map 2: Current Harmonics

Map 2				
Parameter	Current L1	Current L2	Current L3	Units
11th Order harmonic	1A93	1AB3	1AD3	% x 10
12th Order harmonic	1A94	1AB4	1AD4	% x 10
13th Order harmonic	1A95	1AB5	1AD5	% x 10
14th Order harmonic	1A96	1AB6	1AD6	% x 10
15th Order harmonic	1A97	1AB7	1AD7	% x 10
16th Order harmonic	1A98	1AB8	1AD8	% x 10
17th Order harmonic	1A99	1AB9	1AD9	% x 10
18th Order harmonic	1AA0	1ABA	1ADA	% x 10
19th Order harmonic	1AA1	1ABB	1ADB	% x 10
20th Order harmonic	1AA2	1ABC	1ADC	% x 10
21st Order harmonic	1AA3	1ABD	1ADD	% x 10
22nd Order harmonic	1AA4	1ABE	1ADE	% x 10
23rd Order harmonic	1AA5	1ABF	1ADF	% x 10
24th Order harmonic	1AA6	1AC0	1AE0	% x 10
25th Order harmonic	1AA7	1AC1	1AE1	% x 10
26th Order harmonic	1AA8	1AC2	1AE2	% x 10
27th Order harmonic	1AA9	1AC3	1AE3	% x 10
28th Order harmonic	1AA0	1AC4	1AE4	% x 10
29th Order harmonic	1AA1	1AC5	1AE4	% x 10
30th Order harmonic	1AA2	1AC6	1AE6	% x 10
31st Order harmonic	1AA3	1AC7	1AE7	% x 10

7.3.4. DELETING PARAMETERS.

All the Modbus map addresses are hexadecimal.

The **Function 0x05** is implemented for these variables.

Table 29:Modbus memory map: Deleting parameters.

Parameters	Address	Valid data margin
Deleting maximum values	849	FF00
Deleting minimum values	84A	FF00
Maximum demand initialization	852	FF00
Deleting the hour counters (Tariff 1)	837	FF00
Deleting the hour counters (Tariff 2)	83A	FF00
Deleting energies per phase (L1, L2, L3) and three-phase energies	874	FF00
Deleting three-phase energies	834	FF00
Deleting energies per phase (L1, L2, L3)	873	FF00
Deleting energies per phase (L1)	870	FF00
Deleting energies per phase (L2)	871	FF00
Deleting energies per phase (L3)	872	FF00
Deleting all of the previous parameters	898	FF00

7.3.5. POWER STATUS

All the Modbus map addresses are hexadecimal.

The **function 0x04** is implemented for this variable.

This variable indicates the quadrant in which the device is operating.

Table 30:Modbus memory map: Power status

Power status		
Variable	Address	Default value
Power status	7D1	-

The variable format is shown in **Table 31:**

Table 31:Variable format: Power status.

Bit 7	Bit 6	Bit 5	Bit 4	Bit 3	Bit 2	Bit 1	Bit 0
0	0	0	0	1: Capacitive	1: Inductive	1: Generated	1: Consumed

7.3.6. DETECTION OF INCORRECT DIRECTION OF ROTATION

All the Modbus map addresses are hexadecimal.

The **function 0x04** is implemented for this variable.

This variable indicates whether an incorrect direction of rotation has been detected in the voltages.

Table 32:Modbus memory map: Detection of incorrect direction of rotation.

Detection of incorrect direction of rotation		
Variable	Address	Value
Detection of incorrect direction of rotation	7D5	0: No fault has been detected 1: Fault detected

7.3.7. DEVICE CONFIGURATION VARIABLES.

All the Modbus map addresses are hexadecimal.

The **functions 0x04** and **0x10** are implemented for this variable.

The device's Modbus function does not check whether the variables recorded are within the correct margins, they are only checked when they are read from the EEPROM. So if any parameter is recorded with an incorrect value the device will be configured with its default value.

The Modbus configuration will not take effect until the device is reset.

7.3.7.1. Transformation ratios.

Table 33:Modbus memory map: Transformation ratios.

Transformation ratios			
Configuration variable ⁽⁴⁾	Address	Valid data margin	Default value
Voltage primary	2710 - 2711	1 - 599999	1
Voltage secondary	2712	1 - 999	1
Current primary	2713	1 - 10000	5

Table 33 (Continuation) : Modbus memory map: Transformation ratios.

Transformation ratios			
Configuration variable ⁽⁴⁾	Address	Valid data margin	Default value
Current secondary ⁽⁵⁾	2714	0: .../1A 1: .../5 A	1

⁽⁴⁾ Voltage ratio x Current ratio ≤ 300000.

Voltage ratio ≤ 1000.

⁽⁵⁾ Parameter only configurable for the CVM-E3-MINI-ITF model.**Note:** The ratio is between the primary and the secondary.**Note:** The 5 registers must be written or read at once (as a group); otherwise, the system will respond with an error.

7.3.7.2. Number of quadrants

Table 34:Modbus memory map: Number of quadrants

Number of quadrants			
Configuration variable	Address	Valid data margin	Default value
Number of quadrants	2B64	0: 4 quadrants 1: 2 quadrants	0

7.3.7.3. Measurement convention

Table 35:Modbus memory map: Measurement convention.

Measurement convention			
Configuration variable	Address	Valid data margin	Default value
Measurement convention	2B86	0: Circutor 1: IEC 2: IEEE	0

7.3.7.4. Measurement system

Table 36:Modbus memory map: Measurement system

Measurement system			
Configuration variable	Address	Valid data margin	Default value
Measurement system	2B5C	0: 4- $\exists Ph$ Three-phase network with 4 wires. 1: $\exists-3Ph$ Three-phase network with 3 wires. 2: $\exists-\mathcal{A}r\bar{O}\bar{I}$ Three-phase network with 3 wires, Aron. ⁽⁶⁾ 3: $\exists-2Ph$ Two-phase network with 3 wires. 4: $2-2Ph$ Single-phase network with 2 wires, phase-to-phase. 5: $2-1Ph$ Single-phase network with 2 wires, phase-to-neutral.	0

⁽⁶⁾ Option not available for the CVM-E3-MINI-FLEX model.

7.3.7.5. Maximum demand

Table 37:Modbus memory map: Maximum demand

Maximum demand			
Configuration variable	Address	Valid data margin	Default value
Integration period	274C	0: The maximum demand will not be calculated 1 - 60 minutes	0

7.3.7.6. Display backlight

Table 38:Modbus memory map: Backlight

Backlight			
Configuration variable	Address	Valid data margin	Default value
Backlight	2B5E	1 - 999 seconds	300 s

7.3.7.7. Activating the harmonics display screen

Table 39:Modbus memory map: Display of harmonics

Display of harmonics			
Configuration variable	Address	Valid data margin	Default value
Display of harmonics	2B62	0: No 1: Yes	1

7.3.7.8. CO₂ consumption and generation emissions.

Table 40:Modbus memory map: CO₂ consumption and generation emissions.

CO ₂ emissions			
Configuration variable ⁽⁷⁾	Address	Valid data margin	Default value
Tariff 1 consumption emissions ratio	2724	0 - 1.9999	0
Tariff 2 consumption emissions ratio	2725	0 - 1.9999	0
Tariff 1 generation emissions ratio	2728	0 - 1.9999	0
Tariff 2 generation emissions ratio	2729	0 - 1.9999	0

⁽⁷⁾ They have 1 decimal place.

7.3.7.9. Cost of energy consumption and generation.

Table 41:Modbus memory map: Cost of energy consumption and generation.

Cost per kWh			
Configuration variable ⁽⁸⁾	Address	Valid data margin	Default value
Cost per kWh of tariff 1 consumption	272C	0 - 1.9999	0
Cost per kWh of tariff 2 consumption	272D	0 - 1.9999	0
Cost per kWh of tariff 1 generation	2730	0 - 1.9999	0
Cost per kWh of tariff 2 generation	2731	0 - 1.9999	0

⁽⁸⁾ They have 1 decimal place.

7.3.7.10. Programming Digital Output T1

Table 42:Modbus memory map: Programming Digital Output T1 (Alarm)

Programming Digital Output : Alarm			
Configuration variable	Address	Valid data margin	Default value
Maximum value	2AF8-2AF9	depending on the variable	0
Minimum value	2AFA-2AFB	depending on the variable	0
Variable code	2AFC	Table 17 and Table 18	0
Connection delay	2AFD	0 - 9999 seconds	0
Hysteresis	2AFE	0 - 99 %	0
Latch	2AFF	0 : No 1: Yes	0
Disconnection delay	2B00	0 - 9999 seconds	0

Table 42 (Continuation) : Modbus memory map: Programming Digital Output T1 (Alarm)

Programming Digital Output : Alarm			
Configuration variable	Address	Valid data margin	Default value
Contacts status	2B01	0 : Normally open 1: Normally closed	0

Table 43:Modbus memory map: Programming Digital Output T1 (pulses output)

Programming Digital Output : Pulses output			
Configuration variable	Address	Valid data margin	Default value
Kilowatts per impulse	2B20-2B21	0.001 - 999.99 kWh	1.00 kWh
Variable code	2AFC	Table 19	0
Pulse width	2B22	30 - 500 ms	100 ms

7.3.7.11. Digital inputs

Table 44:Modbus memory map: Configuration of digital inputs.

Configuration variable	Address	Valid data margin	Default value
Operating mode	2B66	0: Tariff 1: Logic state	0

We can also read the status of the digital inputs when they are in logic mode:

The **Function 0x04** is implemented for this variable.

Table 45:Modbus memory map: Status of the digital inputs (Logic state mode)

Status of digital inputs		
Variable	Address	Default value
Status of digital inputs	4E20	-

The variable format is shown in **Table 46**:

Table 46:Variable format: Status of digital inputs.

Bit 7	Bit 6	Bit 5	Bit 4	Bit 3	Bit 2	Bit 1	Bit 0
0	0	0	0	0	0	0	Input 1 0: OFF 1: ON

7.3.7.12. Digital outputs

Reading the status of the digital outputs.

The **Function 0x04** is implemented for this variable.

Table 47:Modbus memory map: Status of the digital outputs

Status of the digital outputs		
Variable	Address	Default value
Status of the digital outputs	4E21	-

The variable format is shown in **Table 48**:

Table 48: Variable format: Status of the digital outputs.

Bit 7	Bit 6	Bit 5	Bit 4	Bit 3	Bit 2	Bit 1	Bit 0	
0	0	0	0	0	0	0	Output 1 0: OFF 1: ON	

7.3.7.13. Communications

Table 49: Modbus memory map: Communications

Communications			
Configuration variable	Address	Valid data margin	Default value
Protocol	2742	0 : Modbus 1: Bacnet	0
Modbus and BACnet: Peripheral number	2743	0 - 255	1
Modbus : Baud rate	2744	0: 9600 - 1:19200 - 2:38400 3:57600	1
Modbus : Parity	2745	0: No parity 1: Odd parity 2: Even parity	0
Modbus : Data bits	2746	0 : 8 bits 1: 7 bits	0
Modbus : Stop bits	2747	0 : 1 stop bit 1: 2 stop bits	0
BACnet: Device ID	2EE0- 2EE1	0- 99999	2
BACnet: MAC	2EE2	0- 127	1
BACnet: Baud rate	2744	0: 9600 - 1:19200 - 2:38400	1

7.3.7.14. Password configuration

These variables allow you to lock or unlock access to the programming menu, and also allow you to change the password code. The password code may only be changed through this command.

The device does not need you to enter the old password in order for it to record the new one; it records the new one directly without any verification.

Table 50: Modbus memory map: Password configuration

Password			
Configuration variable	Address	Valid data margin	Default value
Password value ⁽⁹⁾	2B70	0 - 9999	1234
Lock-Unlock	2B71	0: Unlock 1: Lock	0

⁽⁹⁾ The password value is read and written in hexadecimal.

7.4.- BACnet PROTOCOL

BACnet is a communications protocol for Building Automation and Control NETworks. This protocol replaces the proprietary communications of each device, making it a set of common communication rules that enables the complete integration of the building automation and control devices of different manufacturers.

The device features **BACNet** MS/TP communications, following the specifications of ANSI/ASHRAE 135 (ISO 16484-5).

Using a RS485 connection, the device can connect to a BACnet and include all of the objects and services defined in the attached PICS map (Protocol Implementation Conformance Statement). (“**7.4.1. PICS MAP**”)

The default speed is 19200 bps and the MAC is 2 (node number), and can be changed on the configuration screen or by entering the BaudRate and MAC_Address variables. The identifier (Device_ID) can be changed on the configuration screen using the writing property over the variable or through the Device_ID variable.

Another option is to overwrite the Object_Name in the Device object:

- a) #Baud x – where x can be: 9600, 19200, 38400
- b) #MAC x – where x can be: 0 ... 127
- c) #ID x – where x can be: 0 ... 99999

For further information on the protocol: www.bacnet.org.

7.4.1.- MAPA PICS

PICS

Vendor Name: CIRCUTOR
Product Name: CVM-E3-MINI
Product Model Number: 837
Application Software Version: 1.0
Firmware Revision: 0.7.1
BACnet Protocol Revision: 10

Product Description:

Electrical energy meter

BACnet Standardized Device Profile (Annex L)

x	BACnet Application Specific Controller (B-ASC)
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List all BACnet Interoperability Building supported (see Annex K in BACnet Addendum 135d):

DS-RP-B Read Property
DS-WP-B Write Property
DS-RPM-B Read Property Multiple
DM-DDB-B Dynamic Device Binding
DM-DOB-B Dynamic Object Binding
DM-DCC-B Device Communication Control
DM-RD-B Reinitialize Device

Which of the following device binding methods does the product support? (check one or more)

x	Recive Who-Is, send I-Am (BIBB DM-DDB-B)
x	Recive Who-Has, send I-Have (BIBB DM-DOB-B)

Standard Object Types Supported:

Analog Input Object Type

1. Dynamically creatable using BACnet's CreateObject service?	No
2. Dynamically deletable using BACnet's DeleteObject service?	No
3. List of optional properties supported:	max_pres_value min_pres_value
4. List of all properties that are writable where not otherwise required by this standard	
5. List of proprietary properties:	
6. List of any property value range restrictions:	

Properly Identifier

Object_Name	max 32 characters
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DESCRIPTION	SYMBOL	ID OBJECTS	OBJECT NAME	UNITS
Tensión fase-neutro	V 1	AI0	Ph2NU1	V
Corriente	A 1	AI1	Ph1Current	A
Potencia activa	kW 1	AI2	ActPwrPh1	kW
Potencia reactiva	kvar 1	AI3	ReactPwrPh1	kvar
Factor de potencia	PF 1	AI4	PwrFactPh1	PF
Tensión fase-neutro	V 2	AI5	Ph2NU2	V
Corriente	A 2	AI6	Ph2Current	A

DESCRIPTION		SYMBOL	ID OBJECTS	OBJECT NAME	UNITS
Potencia activa	Active power	kW 2	AI7	ActPwrPh2	kW
Potencia reactiva	Reactive power	kvar 2	AI8	ReactPwrPh2	kvar
Factor de potencia	Power factor	PF 2	AI9	PwrFactPh2	PF
Tensión fase-neutro	Voltage phase to neutral	V 3	AI10	Ph2NU3	V
Corriente	Current	A 3	AI11	Ph3Current	A
Potencia activa	Active power	kW 3	AI12	ActPwrPh3	kW
Potencia reactiva	Reactive power	kvar 3	AI13	ReactPwrPh3	kvar
Factor de potencia	Power factor	PF 3	AI14	PwrFactPh3	PF
Potencia activa trifásica	Three phase active power	kW III	AI15	ActPwOn3Ph	kW
Potencia inductiva trifásica	Three phase reactive inductive power	kvarL III	AI16	InductPwOn3Ph	kvarL
Potencia capacitativa trifásica	Three phase capacitive inductive power	kvarC III	AI17	CapPwOn3Ph	kvarC
Cos φ trifásico	Three phase cos φ	Cos φ III	AI18	Cosphi	Cos φ
Factor de potencia trifásico	Three phase power factor	PFIII	AI19	PwFactOn3Ph	PF
Frecuencia (L2)	Frequency	Hz	AI20	Frequency	Hz
Tensión fase-fase	Voltage phase to phase	V12	AI21	Ph2PhU12	V
Tensión fase-fase	Voltage phase to phase	V23	AI22	Ph2PhU23	V
Tensión fase-fase	Voltage phase to phase	V31	AI23	Ph2PhU31	V
%THD V	%THD V	%THD V1	AI24	THDVal_U1	%THD
%THD V	%THD V	%THD V2	AI25	THDVal_U2	%THD
%THD V	%THD V	%THD V3	AI26	THDVal_U3	%THD
%THD A	%THD A	%THD A1	AI27	THDVal_I1	%THD
%THD A	%THD A	%THD A2	AI28	THDVal_I2	%THD
%THD A	%THD A	%THD A3	AI29	THDVal_I3	%THD
Energía activa	Active energy	kW•h III	AI30	ActEnergy	kW•h
Energía reactiva inductiva	Reactive inductive energy	kvarL•h III	AI31	InductEnergy	kvarL•h
Energía reactiva capacitativa	Reactive capacitive energy	kvarC•h III	AI32	CapEnergy	kvarC•h
Energía Aparente trifásica	Three phase apparent energy	kVA•h III	AI33	AppEnergy	kVA•h
Energía activa generada	Three phase generated active energy	kW•h III (-)	AI34	ActEnergy_exp	kW•h
Energía inductiva generada	Three phase generated reactive inductive energy	kvarL•h III (-)	AI35	IndEnergy_exp	kvarL•h
Energía capacitativa generada	Three phase generated reactive capacitive energy	kvarC•h III(-)	AI36	CapEnergy_exp	kvarC•h
Energía aparente generada	Three phase generated apparent energy	kVA•h III (-)	AI37	AppEnergy_exp	kVA•h
Corriente trifásica (media)	Three phase average current	I_AVG	AI38	AvgValCurr3Ph	I_AVG
Potencia aparente L1	Aparent power L1	kVA	AI40	AppPwrPh1	kVA
Potencia aparente L2	Aparent power L2	kVA	AI41	AppPwrPh2	kVA
Potencia aparente L3	Aparent power L3	kVA	AI42	AppPwrPh3	kVA

DESCRIPTION		SYMBOL	ID OBJECTS	OBJECT NAME	UNITS
Potencia aparente trifásica	Three phase apparent power	kVAlII	AI43	AppPw3Ph	kVA
Máxima demanda I1	Maximum demand I1	Md (A1)	AI44	MaxDemand_A1	A
Máxima demanda I2	Maximum demand I2	Md(A2)	AI45	MaxDemand_A2	A
Máxima demanda I3	Maximum demand I3	Md(A3)	AI46	MaxDemand_A3	A
Máxima demanda A	Maximum demand A	A III	AI47	MaxDemand_A	A
Máxima demanda kW	Maximum demand kW	kW III	AI48	MaxDemand_kW	kW
Máxima demanda kVA	Maximum demand kVA	kVA III	AI49	MaxDemand_kVA	kVA

Analog Value Object Type

1. Dynamically creatable using BACnet's CreateObject service?	No	
2. Dynamically deletable using BACnet's DeleteObject service?	No	
3. List of optional properties supported:		
4. List of all properties that are writable where not otherwise required by this standard		
5. List of proprietary properties:		
Property Identifier	Property Datatype	Meaning
5. List of object identifiers and their meaning in this device		
Object ID	Object Name	Description
AV1	MAC_Address	MAC
AV2	BaudRate	BAUD RATE
AV3	Device_ID	DEVICE ID

Device Object Type

1. Dynamically creatable using BACnet's CreateObject service?	No
2. Dynamically deletable using BACnet's DeleteObject service?	No
3. List of optional properties supported:	Description, Protocolo_Conformance_Class
4. List of all properties that are writable where not otherwise required by this standard	
Object_Name Max_Master Max_Info_Frames Object_Identifier	
5. List of proprietary properties:	
5. List of any property value range restrictions	
Property Identifier	Restrictions
Object_Name	< 32 bytes
Object_Identifier	Device Type only
Number_Of_APDU_Retries	0-255
APDU_Timeout	0-65535 miliseconds
Vendor_Identifier	0-65535

Data Link Layer Options (check all that supported):

X	MS/TP master (Clause 9), baud rate(s): 9.6, 19.2kB/s
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Character Sets Supported (check all that apply):

Indicating support for multiple character set does not imply that they can all be supported simultaneously.

X	ANSI X3.4
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8.- TECHNICAL FEATURES

AC Power supply		
Rated voltage		207 ... 253 V ~
Frequency		50 ... 60 Hz
Consumption		3.5 VA
Installation category		CAT III 300 V
Voltage measurement circuit		
Rated voltage (Un)		300 V Ph-N, 520 V Ph-Ph
Voltage measurement margin		5 ... 120% Un
Frequency measurement margin		45 ... 65Hz
Input impedance		400 kΩ
Min. voltage measurement (Vstart)		11 V Ph-N
Installation category		CAT III 300 V
Current measurement circuit		
CVM-E3-MINI-FLEX		Measure through Rogowsky sensors
Nominal current (In)	CVM-E3-MINI-ITF	.../5A or .../1 A
	CVM-E3-MINI-MC	.../0.250 A
	CVM-E3-MINI-FLEX	2000 A
Current measurement margin	CVM-E3-MINI-ITF	2 ... 120% In
	CVM-E3-MINI-MC	2 ... 100% In
	CVM-E3-MINI-FLEX	2 ... 120% In
Min. current measurement (Istart)	CVM-E3-MINI-ITF	10 mA
	CVM-E3-MINI-MC	1% In
	CVM-E3-MINI-FLEX	5 A
Consumption		0.9 VA
Installation category		CAT III 300 V
Measurement accuracy		
Voltage measurement	CVM-E3-MINI-ITF	0.5% ± 1 digit
	CVM-E3-MINI-MC	
	CVM-E3-MINI-FLEX ⁽¹⁰⁾	
Current measurement	CVM-E3-MINI-ITF	0.5% ± 1 digit
	CVM-E3-MINI-MC	0.5% ± 1 digit ($I \leq 100\% In$)
	CVM-E3-MINI-FLEX ⁽¹⁰⁾	0.5% ± 1 digit
Frequency measurement	CVM-E3-MINI-ITF	0.5%
	CVM-E3-MINI-MC	
	CVM-E3-MINI-FLEX ⁽¹⁰⁾	
Active power measurement	CVM-E3-MINI-ITF	0.5% ± 2 digits
	CVM-E3-MINI-MC	1% ± 2 digits ($I > 2\%, I \leq 100\% In$)
	CVM-E3-MINI-FLEX ⁽¹⁰⁾	2% ± 2 digits
Reactive power measurement	CVM-E3-MINI-ITF	1% ± 2 digits
	CVM-E3-MINI-MC	2% ± 2 digits ($I \leq 100\% In$)
	CVM-E3-MINI-FLEX ⁽¹⁰⁾	2% ± 2 digits (a 50 Hz) 3% ± 2 digits (a 60 Hz)
Apparent power measurement	CVM-E3-MINI-ITF	0.5% ± 2 digits
	CVM-E3-MINI-MC	1% ± 2 digits ($I > 2\%, I \leq 100\% In$)
	CVM-E3-MINI-FLEX ⁽¹⁰⁾	2% ± 2 digits

(Continuation) Measurement accuracy			
Active energy measurement	CVM-E3-MINI-ITF	I < 0.1In	I > 0.1In
		Class 1	Class 0.5
	CVM-E3-MINI-MC	Class 1 (I > 2%, I ≤ 100% In)	
Reactive energy measurement	CVM-E3-MINI-FLEX ⁽¹⁰⁾	Class 2	
	CVM-E3-MINI-ITF	Class 2	
	CVM-E3-MINI-MC	Class 2 (I > 2%, I ≤ 100% In)	
	CVM-E3-MINI-FLEX ⁽¹⁰⁾	Class 3	

⁽¹⁰⁾ Measurement accuracy with sensor.

Pulse outputs	
Quantity	1
Type	NPN ouput
Maximum voltage	24 V ---
Maximum current	50 mA
Maximum frequency	16 impulses / sec
Pulse width	30 ms to 500 ms (Programmable)

Digital inputs	
Quantity	1
Type	NPN Potential free contact
Insulation	optoisolated

Communications		
	Modbus RTU	BACnet
Bus	RS-485	MS/TP
Protocol	Modbus RTU	BACnet
Baud rate	9600 - 19200 - 38400 - 57600 bps	9600 - 19200 - 38400 bps
Stop bits	1 - 2	1
Parity	without - even - odd	without

User interface	
Display	LCD Custom COG high contrast
Keyboard	Capacitive, 3 keys
LED	2 LED

Environmental features	
Operating temperature	-5°C... +45°C
Storage temperature	-10°C ... +50°C
Relative humidity (non-condensing)	5 ... 95%
Maximum altitude	2000 m
Protection degree	IP30, Front: IP40

Mechanical features	
Dimensions (Figure 33)	52.5 x 118 x 74 mm
Weight	300 g
Surround	Self-extinguishing V0 plastic
Attachment ⁽¹¹⁾	DIN rail

⁽¹¹⁾ The minimum recommended distance between rails for installing the CVM-E3-MINI device is 150 mm.

Standards	
Safety requirements for electrical equipment for measurement, control and laboratory use -- Part 1: General requirements	EN 61010-1: 2010
Safety requirements for electrical equipment for measurement, control and laboratory use -- Part 2-030: Particular requirements for testing and measuring circuits	EN 61010-2-030: 2010
Electrical equipment for measurement, control and laboratory use - EMC requirements - Part 1: General requirements (Endorsed by AE-NOR in March of 2013.)	EN 61326-1:2013
Test for flammability of plastic materials for parts in devices and appliances	UL 94
Electrical safety in low voltage distribution systems up to 1 000 V a.c. and 1 500 V d.c. - Equipment for testing, measuring or monitoring of protective measures -- Part 12: Performance measuring and monitoring devices (PMD)	EN 61557-12:2008

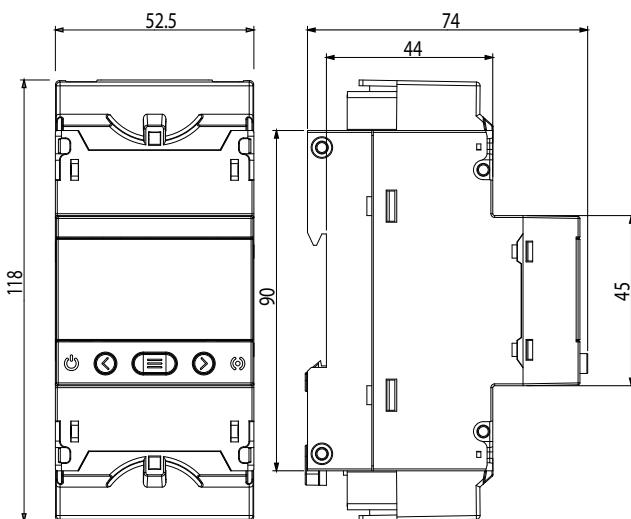


Figure 33: Dimensions of the CVM-E3-MINI.

9.- MAINTENANCE AND TECHNICAL SERVICE

In the case of any query in relation to unit operation or malfunction, please contact the **CIRCUTOR, SA** Technical Support Service.

Technical Assistance Service

Vial Sant Jordi, s/n, 08232 - Viladecavalls (Barcelona)
Tel: 902 449 459 (España) / +34 937 452 919 (outside of Spain)
email: sat@circutor.es

10.- GUARANTEE

CIRCUTOR guarantees its products against any manufacturing defect for two years after the delivery of the units.

CIRCUTOR will repair or replace any defective factory product returned during the guarantee period.



- No returns will be accepted and no unit will be repaired or replaced if it is not accompanied by a report indicating the defect detected or the reason for the return.
- The guarantee will be void if the units has been improperly used or the storage, installation and maintenance instructions listed in this manual have not been followed. “Improper usage” is defined as any operating or storage condition contrary to the national electrical code or that surpasses the limits indicated in the technical and environmental features of this manual.
- **CIRCUTOR** accepts no liability due to the possible damage to the unit or other parts of the installation, nor will it cover any possible sanctions derived from a possible failure, improper installation or “improper usage” of the unit. Consequently, this guarantee does not apply to failures occurring in the following cases:
 - Overvoltages and/or electrical disturbances in the supply;
 - Water, if the product does not have the appropriate IP classification;
 - Poor ventilation and/or excessive temperatures;
 - Improper installation and/or lack of maintenance;
 - Buyer repairs or modifications without the manufacturer’s authorisation.

11.- CE CERTIFICATE

CIRCUTOR, SA – Vial Sant Jordi, s/n
08232 Viladecavalls (Barcelona) Spain
(+34) 937 452 900 – info@circutor.com



DECLARACIÓN UE DE CONFORMIDAD

La presente declaración de conformidad se expide bajo la exclusiva responsabilidad de CIRCUTOR con dirección en Vial Sant Jordi, s/n – 08232 Viladecavalls (Barcelona) España

Producto:

Analizadores de redes trifásicos, caril DIN

Serie:

CVM-E3-MINI

Marca:

CIRCUTOR

Product:
Analysers de réseaux triphasés, rail DIN

Série:
CVM-E3-MINI

Marque:
CIRCUTOR



EU DECLARATION OF CONFORMITY

This declaration of conformity is issued under the sole responsibility of CIRCUTOR with registered address at Vial Sant Jordi, s/n – 08232 Viladecavalls (Barcelona) Spain

Product:

Power analyzer, three-phase DIN rail

Series:

CVM-E3-MINI

Brand:

CIRCUTOR

Product:
Power analyzer, three-phase DIN rail

Série:
CVM-E3-MINI

L'objet de la déclaration est conforme à la législation d'harmonisation pertinente dans l'UE, à condition d'avoir été installé, entretenu et utilisé dans l'application pour laquelle il a été fabriqué, conformément aux normes d'installation applicables et aux instructions du fabricant

2014/35/UE: Low Voltage Directive

2014/30/UE: Electromagnetic Compatibility Directive

2011/65/UE: RoHS2 Directive

Il est en conformité avec la(s) suivante(s) norme(s) ou autre(s) document(s) réglementaire(s):

IEC 61010-1:2010+Amd1:2016/CSY Ed.3.0 IEC 61326-1:2012 Ed 2.0
IEC 61557-12:2007 Ed 1.0

Año de marcado "CE":

2018

Année de marquage « CE »:

2018

Year of CE mark:

2018

Viladecavalls (Spain), 08/02/2018
General Manager: Ferran Gil Torne

NIF: A-08513178
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08232 VILADECAVALLS
(Barcelona) Spain
Tel (+34) 93 745 29 00



CIRCUTOR, SA – Vial Sant Jordi, s/n
08232 Viladecavalls (Barcelona) Spain
(+34) 932 900 – info@circutor.com



(DE)

KONFORMITÄTSERKLÄRUNG UE	
Vorliegende Konformitätserklärung wird unter alleiniger Verantwortung von CIRCUTOR mit der Anschrift, Vial Sant Jordi, s/n – 08232 Viladecavalls (Barcelona) Spanien, ausgestellt	Produkt:
Dreiphasen-Leistungsanalyser, DIN-Schiene	
Serie:	CVM-E3-MINI

DECLARAÇÃO DA UE DE CONFORMIDADE

A presente declaração de conformidade é expedida sob a exclusiva responsabilidade da CIRCUTOR com morada em Vial Sant Jordi, s/n – 08232 Viladecavalls (Barcelona) Espanha

Produto:

Analisadores de redes trifásicos, Calha DIN

Série:

CVM-E3-MINI

(PT)

DECLARAÇÃO DA UE DE CONFORMIDADE	
Vorliegende Konformitätserklärung wird unter alleiniger Verantwortung von CIRCUTOR mit der Anschrift, Vial Sant Jordi, s/n – 08232 Viladecavalls (Barcelona) Spanien, ausgestellt	Produkt:
Analisadores de redes trifásicos, Calha DIN	
Série:	CVM-E3-MINI

DECЛАRACIОN DE CONFORMIDAD

A presente declaração de conformidade é expedida sob a exclusiva responsabilidade da CIRCUTOR com morada em Vial Sant Jordi, s/n – 08232 Viladecavalls (Barcelona) Espanha

Produto:

Analizadores de redes trifásicos, Calha DIN

Série:

CVM-E3-MINI

(IT)

DICHIAZIONE DI CONFORMITÀ UE	
La presente dichiarazione di conformità viene rilasciata sotto la responsabilità esclusiva di CIRCUTOR, con sede in Vial Sant Jordi, s/n – 08232 Viladecavalls (Barcellona) Spagna	Prodotto:
Analizzatori di reti trifase, binario DIN	
Serie:	CVM-E3-MINI

DICHIAZIONE DI CONFORMITÀ UE

La presente dichiarazione di conformità viene rilasciata sotto la responsabilità esclusiva di CIRCUTOR, con sede in Vial Sant Jordi, s/n – 08232 Viladecavalls (Barcellona) Spagna

Prodotto:

Analizzatori di reti trifase, binario DIN

Serie:

CVM-E3-MINI

Marke:

CIRCUTOR

MARCHIO:	
CIRCUTOR	

O objeto da declaração está conforme a legislação de harmonização pertinente na UE, sempre que seja instalado, mantido e utilizado na aplicação para a qual foi fabricado, de acordo com as normas de instalação aplicáveis e as instruções do fabricante.

2014/35/UE: Low Voltage Directive	2014/30/UE: Electromagnetic Compatibility Directive
2011/65/UE: RoHS2 Directive	2011/65/UE: RoHS2 Directive

Está em conformidade com as(s) seguinte(s) norma(s) ou outro(s) documento(s) normativo(s):

IEC 61000-1:2010+A1:2016/AMD1:2016/CSY Ed.3.0	IEC 61326-1:2012 Ed.2.0
IEC 61557-12:2007 Ed.1.0	IEC 61557-12:2007 Ed.1.0

Ano de marcação "CE":

2018

Anno di marcatura "CE":

2018

CIRCUTOR, S.A.	
Vial Sant Jordi, s/n 08232 VILADECAVALLS (Barcelona) Spain Tel. (+34) 93 745 29 00	

Viladecavalls (Spain), 08/02/2018
General Manager: Ferran Gil Torné

DEKLARACJA ZGODNOŚCI UE

Niniejsza deklaracja zgodności zostaje wydana na wyłączną odpowiedzialność firmy CIRCUTOR z siedzibą pod adresem: Vial Sant Jordi, s/n – 08232 Viladecavalls (Barcelona) Hiszpania

produkt:

Trójfazowe analizatory sieci, szyna DIN

Seria:

CV/M-E3-MINI

marka:

CIRCUTOR

Przedmiot deklaracji jest zgodny z odnośnymi wymaganiami prawodawstwa harmonizacyjnego w Unii Europejskiej pod warunkiem, że będzie instalowany, konserwowany i użytkowany zgodnie z przeznaczeniem, dla którego został wyproducedany, zgodnie z mającym zastosowanie normami dotyczącymi instalacji oraz instrukcjami producenta

2014/30/UE; Electromagnetic Compatibility Directive
2014/35/UE; Low Voltage Directive
2011/65/UE; RoHS2 Directive

Jest zgodny z następującą(ymi) normą(ami) lub innym(i) dokumentem(ami) normatywnym(i):

IEC 61000-4-2010/AMD1:2016 CS Ed 3.0 IEC 61326-1:2012 Ed 2.0
IEC 61557-12:2007 Ed 1.0

Rok oznakowania "CE":

2018



Viladecavalls (Spain), 08/02/2018
General Manager: Ferran Gil Torne

CIRCUTOR, SA

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